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CIL CONSERVATION DIVISION P. O. DOX 2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Services Shell Western E&P, Inc. 200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001 *********************************		SANTA FE, NEW MEXICO 87501						
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Shell Mestern ESP, Inc. 200 North Dairy Ashford, P.O. Box 391, Houston, Texas 77001 *********************************		AND .						
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(Title) Effective January 1, 1984 December 1, 1983 (Dute)

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filled for each pool in multiple completed wells.