

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

LAND OFFICE

TRANSPORTER

OPERATOR

PROBATION OFFICE

OIL

GAS

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104

Supplemental Form

1-75-100-1115

Crewman

SHELL OIL COMPANY

Address

P. O. BOX 991, HOUSTON, TX 77001

Reason(s) for filing (Check proper box)

New Well

Per completion

Change in Ownership

Change in Transporter of

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

FORMERLY:

H. D. McKINLEY #4

If change of ownership give name and address of previous owner

GETTY OIL COMPANY, P. O. BOX 1231, MIDLAND, TEXAS 79702

DESCRIPTION OF WELL AND LEASE

Lease Name

N. Hobbs (G/SA) Unit Sec. 30

Well No.

311

Pool Name, including Formation

Hobbs G/SA

Kind of Lease

Surface Right or Fee

FEE

Location

Unit Letter

B

Feet From The

330

North

Line and

2310

Feet From The

East

Line of Section

30

Township

18S

Range

38E

NMPM

Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

SHELL PIPELINE

Address (Give address to which approved copy of this form is to be sent)

P. O. BOX 1910, MIDLAND, TEXAS 79702

Name of Authorized Transporter of Casinghead Gas

PHILLIPS PIPELINE

Address (Give address to which approved copy of this form is to be sent)

4001 PENBROOK, ODESSA, TEXAS 79762

If well produces oil or liquids, give location of tanks.

Unit

Sec.

Typ.

Pge.

Is gas actually connected?

When

NO CHANGE

YES

NA

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Coke Size

Actual Prod. During Test

Oil - Bbls.

Water - Bbls.

Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Coke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. J. Fore

A. J. FORE, SENIOR ENGINEERING TECHNICIAN

JANUARY 25, 1980

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

Orig. Sign

Jerry Sexton

Dist. 1, Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled test well, this form must be accompanied by a tabulation of test results taken on the well in accordance with RULE 1104.

All sections of this form must be filled out completely in ink on new and uncompleted wells.

Fill out only Sections I, II, III, and VI for change of well name or number, or transporter or other such change of