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		1.	Form C-103
(Submit to appropriate District Of	SERVATION COMM	ISSION	Revised 3-55)
MISCELLANEOUS	REPORTS ON WEL	LS	
(Submit to appropriate District Of	ffice as per Commis	sion Rule 110)6)
	Operator 10-04 Address)	Getty Oil Co	apany - Owner
	D. L UNIT B S		<u>185 ^R 385</u>
DATE WORK PERFORMED 9-6-56	POOL Het	ba	
This is a Report of: (Check appropriate	e block) Res	ults of Test	of Casing Shut-o
Beginning Drilling Operations	Ren	edial Work	
Plugging	TOthe	r Coment A	-
Detailed account of work done, nature a			
not break down. -8-56 Mixed 300 sacks of cement and pum	mped between 12 1/2"	and 9 5/8 [#] e	maings at 300 pai
-10-56 Drilled comment out of 7" caring t -11-56 Drilled out bridging plug at 3900 -12-56 Ren 2" tubing and TIW packer. Se well to flowing and rigged down.	to below 2601' and te b'. st tubing at 4214' an (Sweet oil in annuly	d master at 1	201.1 0-11-1
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