



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
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Cabinet Secretary

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Director
Oil Conservation Division

ADMINISTRATIVE ORDER NO. PMX-204

***APPLICATION OF OCCIDENTAL PERMIAN LTD. TO EXPAND ITS PRESSURE
MAINTENANCE PROJECT IN THE HOBBS GRAYBURG-SAN ANDRES POOL IN
LEA COUNTY, NEW MEXICO***

**ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION**

Under the provisions of Division Order No. R-6199, Occidental Permian, Ltd. has made application to the Division on June 19, 2000 and June 26, 2000 for permission to expand its North Hobbs Grayburg-San Andres Unit Pressure Maintenance Project in the Hobbs Grayburg-San Andres Pool in Lea County, New Mexico.

THE DIVISION DIRECTOR FINDS THAT:

- (1) The application has been filed in due form.
- (2) Satisfactory information has been provided that all offset operators have been duly notified of the application.
- (3) No objection has been received within the waiting period as prescribed by Rule 701(B).
- (4) The proposed injection wells are eligible for conversion to injection under the terms of Rule 701.
- (5) The proposed expansion of the above referenced pressure maintenance project will not cause waste nor impair correlative rights.
- (6) The application should be approved.

IT IS THEREFORE ORDERED THAT:

The applicant, Occidental Permian, Ltd., be and the same is hereby authorized to inject water into the Grayburg and San Andres formations at approximately 4130 feet to approximately 4300 feet through 2 7/8-inch plastic or fiberglass lined tubing set in a packer located approximately 100 feet above the uppermost injection perforations in the following described wells for purposes of pressure maintenance to wit:

**North Hobbs (Grayburg/San Andres) Unit Well No.231
(API No. 30-025-07362)**

2310 FSL & 2251 FWL, Unit 'K', Section 19,
Township 18 South, Range 38 East, NMPM,
Injection Interval 4130 feet to 4254 feet
Maximum Injection Pressure - 826 psig

**North Hobbs (Grayburg/San Andres) Unit Well No.422
(API No. 30-025-05478)**

2310 FNL & 330 FWL, Unit 'H', Section 24,
Township 18 South, Range 37 East, NMPM,
Injection Interval 4130 feet to 4254 feet
Maximum Injection Pressure - 826 psig

**North Hobbs (Grayburg/San Andres) Unit Well No.211
(API No. 30-025-07503)**

428 FNL & 2248 FWL, Unit 'C', Section 31,
Township 18 South, Range 38 East, NMPM,
Injection Interval 4186 feet to 4260 feet
Maximum Injection Pressure - 837 psig

**North Hobbs (Grayburg/San Andres) Unit Well No.121
(API No. 30-025-07464)**

2310 FNL & 327 FWL, Lot 2, Section 30,
Township 18 South, Range 38 East, NMPM,
Injection Interval 4148 feet to 4297 feet
Maximum Injection Pressure - 830 psig

**North Hobbs (Grayburg/San Andres) Unit Well No.411
(API No. 30-025-07470)**

330 FNL & 330 FEL, Unit 'A', Section 30,
Township 18 South, Range 38 East, NMPM,
Injection Interval 4171 feet to 4300 feet
Maximum Injection Pressure - 834 psig

located in Lea County, New Mexico.

IT IS FURTHER ORDERED THAT:

The operator shall take all steps necessary to ensure that the injected fluid enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

Prior to commencing injection operations, the casing shall be pressure tested from the surface to the packer setting depth to assure the integrity of said casing.

The casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing or packer.

The injection wells or system shall be equipped with a pressure limiting device which will limit the wellhead pressure on the injection wells to no more than .2 psi per foot of depth to the uppermost injection perforation.

The Director of the Division may authorize an increase in injection pressure upon a proper showing by the operator that such higher pressure will not result in migration of the injected fluid from the Grayburg or San Andres formations.

The operator shall immediately notify the supervisor of the Hobbs district office of the Division of the failure of the tubing, casing or packer in said wells and shall take such steps as may be timely and necessary to correct such failure or leakage.

The subject wells shall be governed by all provisions of Division Order No. R-6199 and Rules 702-706 of the Division Rules and Regulations not inconsistent herewith.

PROVIDED FURTHER THAT, jurisdiction is retained by the Division for the entry of such further orders as may be necessary for the prevention of waste and/or protection of correlative rights or upon failure of the operator to conduct operations (1) to protect fresh water or (2) consistent with the requirements in this order, whereupon the Division may, after notice and hearing, terminate the injection authority granted herein.

The injection authority for the wells granted herein, shall terminate one year after the effective date of this order if the operator has not commenced injection operations into the wells, provided however, the Division, upon written request by the operator, may grant an extension thereof for good cause shown.