STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

NO. OF COMIES ACCEIVED		
DISTRIBUTION		
SANTA FE	1	
FILE		1
U.1.G.1,	一	
LAND OFFICE	 	<u> </u>
0.00	+	

OIL CONSERVATION DIVISION

SANTA PE		OX 2088	· Form C-103 ·
FILE	SANTA FE, NE	W MEXICO 87501	Revised 10-1-78
<u> </u>			
U.S.G.S.			Su. Indicate Type of Lease
OPERATOR			State For XX
O EMATOR	·		5. State Otl & Gas Lease No.
6111000			
SUNDRY THIS FORM FOR PROP	NOTICES AND REPORTS OF		
1.	H FOR PERMIT -" (FORM C-101) FOR S	JCH PROPOSALS,)	
WELL XX			7. Unit Agreement Name
	OTHER-		
2. Name of Operator			N. HOBBS (G/SA) UNIT
SHELL OIL COMPANY		•	
3. Address of Operator			SECTION 30
P. O. BOX 991, HOUSTON, TEXAS 77001		9. Well No.	
4. Location of Well		411	
A 330 NODTH		10. Field and Pool, or Wildcat	
UNIT LETTER A 330 FEET FROM THE NORTH LINE AND 330 FEET FROM		HOBBS (G/SA)	
i e			
THE LINE, SECTION	18-	<u>-S</u> mange 38-E	NMPM.
mmmmmm	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		
//////////////////////////////////////	15. Elevation (Show whethe	DF, RT, GR, etc.)	12. County
ánninninninninnin	3659' DF		LEA ()))
Check Ar	opropriate Box To Indicate	Name of Name	
NOTICE OF INT	ENTION TO	Nature of Notice, Report	or Other Data .
•		SUBSEC	UENT REPORT OF:
PERFORM REMEDIAL WORK			<u> </u>
TEMPORABILY ABAHOON	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
PULL DR ALTER CASING		COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
POCE ON ACTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		OTHER DEEPENED, W	ATER SHUT-OFF & RUN LINER XX
OTHER	<u>-</u> [_]	N	· ·
17. Describe Proposed or Completed Open	attend (CL-1	<u> </u>	
work) SEE RULE 1103.	Tions (Crearly state all pertinent det	ails, and give pertinent dates, inc	luding estimated date of starting any proposed
<i>,</i>		•	· ·
11 22 02. D1			
11-23-83: Plugged back f	rom TD to 4158' with 1	500# 20-40 frac sand	
··	DITING OVE M RUUN'		·
11-29-03: Squeezed Zone	I (4042' to $4170'$ with	1500 gals flocheck :	and 75 sx Class "C" 50/50
poz mix cement	with 2% CaCl2. WOC 2	4 hrs.	111d 73 3x C1a55 C 50/50
ie dieds. Tadded fob Ut	cement a 3005' hwid	omt f 20051	58' and washed sand fill
from 4258' to	4223'. Drilled new 5-	3/4" hole from 4222!	to 42201
12-02 to 12-05-83: Drld	new 5-3/4" hole from 4	229' to 4210' - pa- 6	10 4229 .
12-02 to 12-05-83: Drld 3300'.		00 4010 . Kan L	DNL/GK log from 4300' to
12-06-83: Ran 4-1/2" 10. 4309'. Cement	50# liner, ton @ 38831	landing collage C ac	761 1
4309'. Cement	ed liner w/75 sx Class	"C" 50/50 por min	76, bottom of liner @
Halad-9. Reve	rsed out 41 sy smt to	0 30/30 poz mix ce	ement + 20% CaCl2 + .5%
12-07-83: Cleaned out 4-	1/2" linon to landing	surface. WUC 24 Mrs.	
12-09-83: Perf'd 4-1/2" 15% NEA acid.	liner 4177! +6 4207!	1 25U gais 15% HC1-NE	Α.
15% NEA acid.		Acidized perts 4177'	to 4287' w/4800 gals
12-10-83: Installed prod	uction equipment and	Anna I aa .	-
12-10-83: Installed prod	accion equipment and re	turned well to produ	ction.
	•		
18. I hereby certify that the information abo		-	
	we is true and complete to the best o	f my knowledge and belief.	
1910-			
were when yer	A. J. FORE TITLE SUPF	RVISOR REG. & PERMIT	TING DECEMBED TO TOOS
		THE RESERVE TO SERVELLE	TING DECEMBER 19, 1983
ORIGINAL SIGNED BY	JERRY SEXTON		
APPROVED BY DISTRICT I SUP	ERVISOR		DEC 27 1983
6000000	TITLE		DATE DE O DE 1002

DEC 27 1983