

DISTRICT	
UNIT	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Superseded by O-104-1
Effective 1-1-75

Operator
SHELL OIL COMPANY

Address
P. O. BOX 991, HOUSTON, TX 77001

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Per completion	☐	Oil	☐
Change in Ownership	☒	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)
**FORMERLY:
H. D. McKINLEY #5**

If change of ownership give name and address of previous owner
GETTY OIL COMPANY, P. O. BOX 1231, MIDLAND, TEXAS 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name N. Hobbs (G/SA) Unit Sec. 30	Well No.: 411 Pool Name, including Formation Hobbs G/SA	Kind of Lease State, Federal or Fee FEE
Location Unit Letter A : 330 Feet From The North Line and 330 Feet From The East Line of Section 30 Township 18S Range 38E , NMPM, Lea		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ SHELL PIPELINE	Address (Give address to which approved copy of this form is to be sent) P. O BOX 1910, MIDLAND, TEXAS 79702
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ PHILLIPS PIPELINE	Address (Give address to which approved copy of this form is to be sent) 4001 PENBROOK, ODESSA, TEXAS 79762
If well produces oil or liquid, give location of tanks.	Unit Sec. Twp. Rge. NO CHANGE
Is gas actually connected?	When YES NA

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) -	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same as last
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations				Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed allowable for this depth or be for full 24 hours)

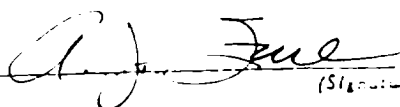
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Testing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Testing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
A. J. FORE, SENIOR ENGINEERING TECHNICIAN
(Title)
JANUARY 25, 1980
(Date)

OIL CONSERVATION COMMISSION

APPROVED **FEB 1 1980**, 19
BY **Orig. Signed by
Jerry Sexton
Dist. 1, Supv.**
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled oil well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely, to show on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of well name or number, or transporter or other such change of facts.