

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR
Other Instructi
(reverse side)DATE
on re-Form approved,
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC-032233 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bowers A Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Hobbs Blinebry

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

S30, T-18-S, R-38-E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Humble Oil & Refining Company

3. ADDRESS OF OPERATOR

Box 1600, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980' FSL, 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3657 DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐(Other) Perforate ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

Perforate 4-1/2" casing with 1 RASF jet per foot from 5812-14; 5825-37; and 5841-49' (total 25 shots). Run tubing with retrievable bridge plug, 2 joints tubing and hook-wall packer. Set bridge plug at 5940 feet. Pull up and set hookwall packer at 5865'. Acidize original perforations with 4500 gallons 15% N.E. acid in three 1500-gallon stages using 50# Benzoic acid flakes between stages. Move bridge plug up to 5865' and hookwall packer at 5790'. Acidize new perforations with 4500 gallons 15% N.E. acid in three 1500 gallon stages using 50# Benzoic acid flakes between stages. Place well back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Acting District Superintendent

DATE

10-2-70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

OCT 2 1970

*See Instructions on Reverse Side

ARTHUR R. BROWN
DISTRICT SUPERINTENDENT

RECEIVED

DEC 1 - 6 1970

OIL CONSERVATION COM.
HOODS N. H.