

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC-032233A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bowers A Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Hobbs Blinberry

11. SEC., T., R., S., OR BLK. AND
SURVEY OF AREA

S30, T18S, R38E

12. COUNTY OR PARISH 13. STATE

Lea

N. Mex

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ Deepened	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Humble Oil & Refg Co.	Bowers A Federal
3. ADDRESS OF OPERATOR	9. WELL NO.
Box 1600 - Midland, Texas 79701	1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 198' FS 660' FAL, 660' FEL,	10. FIELD AND POOL, OR WILDCAT
	Hobbs Blinberry
14. PERMIT NO.	11. SEC., T., R., S., OR BLK. AND SURVEY OF AREA
	S30, T18S, R38E
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
36570F	Lea N. Mex

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. Squeeze perfs from 3669' to 3726' w/ 100 Sax Cmt. W.O.C. 18 hrs. Drilled cmt from 3565' to 4177'. Began drlg new hole from 4177' to 6000' T.D. Ran & set 6000' 4 1/2" OD 9.5# CSG & Cmt w/ 150 Sax Trinity Lite Cmt & 125 Sax neat Cmt. WOC 24 hrs. Ran Temperature survey, indicates top cmt @ 2200'. Perf 4 1/2" CSG @ 5878, 5888, 5900, 5908, 5918, 5922 w/ 2 RASF shots. Acidized well w/ 2000 gal NE acid @ 3 BPM w/ 2800# max. & 1600# SIP w/ Opsi after 15 min S.I. Swabbed well, ran rods & pump and completed well as pumping oilwell.

18. I hereby certify that the foregoing is true and correct

SIGNED A. L. ClemmerTITLE Unit HeadDATE 5/5/69

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE