

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
 SANTA FE
 FILE
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER
 OIL
 GAS
 OPERATOR
 PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Rule 110, 111
 Supersedes Old C-104 and C-110
 Effective 1-1-69

I. CHANGE OPERATOR NAME FROM
 HUMBLE OIL & REFINING COMPANY
 TO EXXON CORPORATION
 EFFECTIVE JANUARY 1, 1973
 Operator
 Humble Oil & Refg. Co.
 Address
 P.O. Box 1600 - Midland, Texas 79701
 Reason(s) for filing (Check proper box)
 New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
 Pending Litigation ☒ Casinghead Gas ☐ Condensate ☐
 Change in Ownership ☐
 Order (Please explain)
 Deepen Old Well & Recomplete in Deeper formation.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name
 BOWERS A FEDERAL
 Well No., Pool Name, Including Formation
 1 HOBBS-BLINEBRY
 Kind of Lease
 State, Federal, or Fee
 State, Federal
 Location
 Unit Letter I, Feet From The 660 Feet From The E
 Line of Section 30, Township 18 S, Range 38 E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
 Shell Pipe-Line Co.
 Address (Give address to which approved copy of this form is to be sent)
 P.O. Box 1410 - Midland Texas
 Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
 Phillips Pet Co
 Address (Give address to which approved copy of this form is to be sent)
 Odessa, Texas
 If well produces oil or liquids, give location of tanks.
 Unit 0, Sec. 29, Twp. 18, Rge. 38, Yes, 5-1-69

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)
 Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☒ Plug Back ☐ Same Res't. ☐ Diff. Res't. ☒
 Date Spudded
 4-18-69
 Date Compl. Ready to Prod.
 5-1-69
 Total Depth
 6000'
 Pool
 Hobbs Blinebry
 Name of Producing Formation
 Blinebry
 Top Oil/Gas Pay
 5878'
 Tubing Depth
 5930'
 Perforations
 5878', 5888', 5900', 5908', 5918', 5922'
 Depth Casing Shoe
 6000'
 TUBING, CASING, AND CEMENTING RECORD
 HOLE SIZE
 17", 11 1/2", 8 3/4", 6 1/4"
 CASING & TUBING SIZE
 12 1/4", 9 5/8", 7", 4 1/2"
 DEPTH SET
 204'-7", 2750', 3962', 6000'
 SACKS CEMENT
 180, 630, 528, 275

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks
 4-30-69
 Date of Test
 5-1-69
 Producing Method (Flow, pump, gas lift, etc.)
 Pump
 Length of Test
 10 hrs
 Tubing Pressure
 Casing Pressure
 Choke Size
 Actual Prod. During Test
 110
 Oil-Bbls.
 98
 Water-Bbls.
 12
 Gas-MCF
 11

GAS WELL

Actual Prod. Test-MCF/D.
 Length of Test
 Bbls. Condensate/MCF
 Gravity of Condensate
 Testing Method (pitot, back pr.)
 Tubing Pressure
 Casing Pressure
 Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. L. Clemmer
 (Signature)
 Unit Head
 (Title)
 5/5/69
 (Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.