

U. S. LAND OFFICE

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

B. A. Bowers

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

RECEIVED

JAN 27 1930

U. S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

## LOG OF OIL OR GAS WELL

## LOCATE WELL CORRECTLY

Company Bumble Oil & Refg. Co. Address McGraw, Texas  
 Lessor or Tract B. A. Bowers Field McGraw State New Mexico  
 Well No. 1 Sec. 30 T. 18 R. 25 Meridian N County Lea  
 Location 660 ft. N. of N Line and 660 ft. W. of N Line of SE 1/4 Elevation \_\_\_\_\_  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date January 24, 1930 Signed Asst. Division Sup't.

The summary on this page is for the condition of the well at above date.

Commenced drilling June 11, 1929, 19 \_\_\_\_\_ Finished drilling January 20, 1930, 19 \_\_\_\_\_

## OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2811 to 2815 No. 2, from 2815 to 2820  
 No. 3, from 2820 to 2825 No. 4, from 2825 to 2830  
 No. 5, from 2830 to 2835 No. 6, from 2835 to 2840  
 No. 7, from 2840 to 2845 No. 8, from 2845 to 2850

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 2, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of steel	Depth of casing	Depth of cement	Remarks
12 1/2"	50.1	11	AMERICAN	180	API	2811	2815	Oil sand
9 5/8"	27.5	11	AMERICAN	620	API	2815	2820	Oil sand
7 7/8"	26.2	11	AMERICAN	530	API	2820	2825	Oil sand

## MUDGING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Amount of mud used	Remarks
12 1/2"	2811	180	100	Oil sand
9 5/8"	2815	620	300	Oil sand
7 7/8"	2820	530	250	Oil sand

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Depth shot	Depth cleaned out
12 1/2"	2811	180	100	2811	2815
9 5/8"	2815	620	300	2815	2820
7 7/8"	2820	530	250	2820	2825

## TOOLS USED

Rotary tools were used from 2811 feet to 2815 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

The production for the first 24 hours was 2219 barrels of fluid of which 2149 was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment.

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gravity, \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

Driller F. E. Blythe Driller John A. Bowers  
 Driller K. A. Bowers Driller John A. Bowers

FROM	TO	LOG	REMARKS
0	20	20	Oil sand
20	30	30	Oil sand
30	40	40	Oil sand
40	50	50	Oil sand
50	60	60	Oil sand
60	70	70	Oil sand
70	80	80	Oil sand
80	90	90	Oil sand
90	100	100	Oil sand
100	110	110	Oil sand
110	120	120	Oil sand
120	130	130	Oil sand
130	140	140	Oil sand
140	150	150	Oil sand
150	160	160	Oil sand
160	170	170	Oil sand
170	180	180	Oil sand
180	190	190	Oil sand
190	200	200	Oil sand
200	210	210	Oil sand
210	220	220	Oil sand
220	230	230	Oil sand
230	240	240	Oil sand
240	250	250	Oil sand
250	260	260	Oil sand
260	270	270	Oil sand
270	280	280	Oil sand
280	290	290	Oil sand
290	300	300	Oil sand
300	310	310	Oil sand
310	320	320	Oil sand
320	330	330	Oil sand
330	340	340	Oil sand
340	350	350	Oil sand
350	360	360	Oil sand
360	370	370	Oil sand
370	380	380	Oil sand
380	390	390	Oil sand
390	400	400	Oil sand
400	410	410	Oil sand
410	420	420	Oil sand
420	430	430	Oil sand
430	440	440	Oil sand
440	450	450	Oil sand
450	460	460	Oil sand
460	470	470	Oil sand
470	480	480	Oil sand
480	490	490	Oil sand
490	500	500	Oil sand
500	510	510	Oil sand
510	520	520	Oil sand
520	530	530	Oil sand
530	540	540	Oil sand
540	550	550	Oil sand
550	560	560	Oil sand
560	570	570	Oil sand
570	580	580	Oil sand
580	590	590	Oil sand
590	600	600	Oil sand
600	610	610	Oil sand
610	620	620	Oil sand
620	630	630	Oil sand
630	640	640	Oil sand
640	650	650	Oil sand
650	660	660	Oil sand
660	670	670	Oil sand
670	680	680	Oil sand
680	690	690	Oil sand
690	700	700	Oil sand
700	710	710	Oil sand
710	720	720	Oil sand
720	730	730	Oil sand
730	740	740	Oil sand
740	750	750	Oil sand
750	760	760	Oil sand
760	770	770	Oil sand
770	780	780	Oil sand
780	790	790	Oil sand
790	800	800	Oil sand
800	810	810	Oil sand
810	820	820	Oil sand
820	830	830	Oil sand
830	840	840	Oil sand
840	850	850	Oil sand
850	860	860	Oil sand
860	870	870	Oil sand
870	880	880	Oil sand
880	890	890	Oil sand
890	900	900	Oil sand
900	910	910	Oil sand
910	920	920	Oil sand
920	930	930	Oil sand
930	940	940	Oil sand
940	950	950	Oil sand
950	960	960	Oil sand
960	970	970	Oil sand
970	980	980	Oil sand
980	990	990	Oil sand
990	1000	1000	Oil sand



# FORMATION RECORD - Continued

FROM	TO	TOTAL FEET	FORMATION
3630	1185	20	Hard shale - 1 inch - 20 ft.
3630	3669	39	Hard shale - 1 inch - 39 ft.
3669	3682	13	Hard shale - 1 inch - 13 ft.
3682	3685	3	Hard shale - 1 inch - 3 ft.
3685	3688	3	Hard shale - 1 inch - 3 ft.
3688	3690	2	Hard shale - 1 inch - 2 ft.
3690	3695	5	Hard shale - 1 inch - 5 ft.
3695	3701	6	Hard shale - 1 inch - 6 ft.
3701	3703	2	Hard shale - 1 inch - 2 ft.
3703	3716	13	Hard shale - 1 inch - 13 ft.
3716	3725	9	Hard shale - 1 inch - 9 ft.
3725	3737	12	Hard shale - 1 inch - 12 ft.
3737	3740	3	Hard shale - 1 inch - 3 ft.
3740	3743	3	Hard shale - 1 inch - 3 ft.
3743	3747	4	Hard shale - 1 inch - 4 ft.
3747	3765	18	Hard shale - 1 inch - 18 ft.
3765	3767	2	Hard shale - 1 inch - 2 ft.
3767	3780	13	Hard shale - 1 inch - 13 ft.
3780	3793	13	Hard shale - 1 inch - 13 ft.
3793	3803	10	Hard shale - 1 inch - 10 ft.
3803	3808	5	Hard shale - 1 inch - 5 ft.
3808	3818	10	Hard shale - 1 inch - 10 ft.
3818	3843	25	Hard shale - 1 inch - 25 ft.
3843	3854	11	Hard shale - 1 inch - 11 ft.
3854	3863	9	Hard shale - 1 inch - 9 ft.
3863	3872	9	Hard shale - 1 inch - 9 ft.
3872	3888	16	Hard shale - 1 inch - 16 ft.
3888	3907	19	Hard shale - 1 inch - 19 ft.
3907	3919	12	Hard shale - 1 inch - 12 ft.
3919	3928	9	Hard shale - 1 inch - 9 ft.
3928	3937	9	Hard shale - 1 inch - 9 ft.
3937	3948	11	Hard shale - 1 inch - 11 ft.
3948	3962	14	Hard shale - 1 inch - 14 ft.
3962	3963	1	Hard shale - 1 inch - 1 ft.
3963	3978	15	Hard shale - 1 inch - 15 ft.
3978	4106	128	Hard shale - 1 inch - 128 ft.

4106 T.D.

Pay in dolomite.

4058 Show oil on pits

4069 Oil and gas with returns

4096-4106 Big pay.

## HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

## LEVEL RECORD

## LOG OF OIL OR GAS WELL

## LOG OF OIL OR GAS WELL

## LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

U.S. GEOLOGICAL SURVEY  
WASHINGTON, D.C.

U.S. GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

RECEIVED

Serial Number 032233Lease or Permit Bowers

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT RECORD OF SHOOTING	
NOTICE OF INTENTION TO CHANGE PLANS		RECORD OF PERFORATING CASING	
NOTICE OF DATE FOR TEST OF WATER SHUT-OFF		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF	X	NOTICE OF INTENTION TO ABANDON WELL	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO SHOOT		SUPPLEMENTARY WELL HISTORY	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

McJannet, Texas. August 6, 1929Following is a ~~notice of intention to drill~~  
report of work done on land under ~~permit~~  
lease described as follows:

New Mexico 102 Hobbs  
(State or Territory) (County or Subdivision) (Field)  
Well No. 1 1/4 Sec. 30 18-S 33-  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

The well is located 660 ft. N of N line and 660 ft. W of W line of sec. 30The elevation of the derrick floor above sea level is 3687 ft.

## DETAILS OF PLAN OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

Set 1750' of 9 5/8" casing and cemented with 620 sacks Super Oil  
Well cement set until midnight August  
6, 1929. Drilled to 2761' and bailed casing dry at 9:30 August  
8th. Set casing set until 12:30 and well tested dry. Lean acid  
test and found greatest deflection from vertical was two degrees  
and forty minutes at 600'. Total vertical correction was 1.2 ft.

Approved

(Date)

Title

GEOLOGICAL SURVEY

Address

Company Humble Oil Refining Co.

By

Title Division Sup't.Address Box 938 - McJannet, Texas

NOTE.—Reports on this form to be submitted in triplicate to the Supervisor for approval.

Form 10-21a  
(Feb. 1929)

Lead Office L.C.

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

RECEIVED

Number 032233

Inspector Present D.A. Powers,  
assignee

JUN 1 1929

SUNDRY NOTICES AND RECORDS ON WELLS

NOTICE OF INTENTION TO DRILL		RECORD OF RECORDS OF SHOOTING	
NOTICE OF INTENTION TO CHANGE PLANS		RECORD OF RECORDS OF CLOSING	
NOTICE OF DATE FOR TEST OF WATER SHUT-OFF		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF	X	NOTICE OF INTENTION TO ABANDON WELL	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		RECORD OF RECORDS OF ABANDONMENT	
NOTICE OF INTENTION TO SHOOT		RECORD OF RECORDS OF WELL HISTORY	

(INDICATE ABOVE BY CHECKING MARK NATURE OF REPORT, RECORD, OR OTHER DATA)

June 26, 1929, 192

Following is a mineral lease on land under permit described as follows:  
report of work done lease

New Mexico  
(State or Territory)

Lee  
(County or Subdividing)

Hobbs  
(Field)

Well No. 2 SE 1/4 Sec. 30 18-3 30-E  
(4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

The well is located 660 ft. S of E line and 660 ft. N of E line of sec. 30

The elevation of the derrick floor above sea level is 3457 ft.

DETAILS OF PLAN OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

Set 204' 7" of 12 1/2" casing and cemented with 180 sacks Super oil well cement June 24, 1929. Let cement set until 7:P.M. June 26, 1929 at which time bailing was started for test. Bailing of hole completed at 9:P.M. June 26, 1929. Hole found to be free from water and in perfect condition.

IN THE FUTURE PLEASE SIGN ALL NOTICES

Approved (SEE ATTACHED) JULY 3, 1929

(Date)

RAY O. ARMSTRONG

Title DEPUTY SUPERVISOR

GEOLOGICAL SURVEY

Address CASPER, WYOMING.

Company Humble Oil & Refining Co.

By David Frame

Title Division Superintendent

Address Box 928 - McCamey, Texas.

NOTE.—Reports on this form to be submitted in triplicate to the Supervisor for approval.

GOVERNMENT PRINTING OFFICE 6-7063

# APPROVAL given as follows:

1. Kindly notify E.A. HARRIS, U. S. Geological Survey, stationed at ROSWELL N.M. of the date of commencement of plugging and abandonment operations. Representatives of the Survey may be present.
2. A permanent marker, consisting of not less than 10' of iron pipe not less than 4" in diameter, was to be set four feet above the surface to be cemented in the ground at the bottom of this well.
3. A supplementary report, on the triplicate on form 9-331 to be submitted to the Survey when the work is finished. This report to give a detailed account of the manner in which the work was actually carried out, the materials and quantities of materials used in plugging and the location and extent (by depths) of the plugs of various materials. A list of amounts, size and location (by depths) of all casing joints in the well, and the names and positions of employees who carried out the work should be included. THIS REPORT MUST BE SUBMITTED TO THE SURVEY IN ORIGINAL AND TWO COPIES.

30

line of sec

The well is located 600 ft. S. of the line of sec

The elevation of the bench mark shown above is 5100 ft.

THIS REPORT MUST BE SUBMITTED TO THE SURVEY IN ORIGINAL AND TWO COPIES.

(This report to be submitted to the Survey when the work is finished. This report to give a detailed account of the manner in which the work was actually carried out, the materials and quantities of materials used in plugging and the location and extent (by depths) of the plugs of various materials. A list of amounts, size and location (by depths) of all casing joints in the well, and the names and positions of employees who carried out the work should be included. THIS REPORT MUST BE SUBMITTED TO THE SURVEY IN ORIGINAL AND TWO COPIES.)

Not 204' W. of 12 1/2' road and 100' S. of 120' road. Super oil well cement June 24, 1939. The cement was mixed at 7:30 P.M. June 24, 1939 at which time water was added to the cement. Bailing of hole commenced at 9:15 P.M. June 24, 1939. Hole found to be free from water and in perfect condition.

IN THE FUTURE PLEASE USE THE FOLLOWING

Example Oil & Refining Co.

David Evans

Division Superintendent

Box 333 - McCombs, Texas.

(SEE ATTACHED) (SEE ATTACHED)

Approved

The

Address

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office

Serial Number

Field or District

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT RECORD OF SHOOTING
NOTICE OF INTENTION TO CHANGE PLANS	RECORD OF PERFORATING CASING
NOTICE OF DATE FOR TEST OR WATER SHUT-OFF	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
REPORT ON RESULT OF TEST OF WATER SHUT-OFF	NOTICE OF INTENTION TO ABANDON WELL
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO SHOOT	SUPPLEMENTARY WELL HISTORY

INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA.

McCombs, Texas, Jan. 3, 1930

192

Following is a ~~notice of intention to do work~~ report of work done on land under ~~permit~~ lease described as follows:

New Mexico (State or Territory) Lea (County or Subdivision) Hobbs (Twp.)  
 Well No. 1 1/4 Section 30 13-2 38- (Range) (Meridian)

The well is located 660 ft. N of S line and 660 ft. E of W line of sec. 30

The elevation of the derrick floor above sea level is 3657 ft.

## DETAILS OF PLAN OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings, indicate measuring points, and all other important proposed work.)

Set 3962' of 7" casing on bottom and cemented with 528 sacks of super ii well cement January 1, 1930.

Approved

(Date)

Company American Oil &amp; Refining Co.

By

Title

GEOLOGICAL SURVEY

Title

Address

Address

Box 23 - McCombs, Texas.

NOTE. Reports on this form to be submitted in triplicate to the Supervisor for approval.



## OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

## Miscellaneous Reports on Wells

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Gas Well Shut-in Pressure	

May 5, 1951

Santa Fe, N.M.

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the  
**Humble Oil & Refining Company** **Field, Sours A** Well No. **1** in the  
Company or Operator

**NE 1/4 of 1/4** of Sec. **20**, T. **18N**, R. **30E**, N. M. P. M.,  
**Hobbs** Field **Lea** County.

The dates of this work were as follows: **April 27, 1951**

Notice of intention to do the work **was** (was not) submitted on Form C-102 on \_\_\_\_\_ 19\_\_\_\_  
and approval of the proposed plan **was** (was not) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Took shut-in pressure in compliance with Rule No. 402 and determined pressure to be 535 psi after 24 hours shut-in.

Witnessed by **G. J. Leach** **Humble Oil & Refining Company, Dist. Mgr.**  
Name Company Title

Subscribed and sworn before me this \_\_\_\_\_

I hereby swear or affirm that the information given above is true and correct.

**6th** day of **May**, 19**51**

Name **[Signature]**

**R. J. Davis Jr.** **R. J. Davis Jr.**

Position **District Superintendent**

Notary Public

Representing **Humble Oil & Refining Company**

My Commission Expires July 28, 1953

Company or Operator

My commission expires \_\_\_\_\_

Address **Box 1544, Hobbs, N.M.**

Remarks:

Name

Title



## OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

## Miscellaneous Reports on Wells

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Back Pressure Test	<input checked="" type="checkbox"/>

Sept. 19, 1950

Date

Hobbs, New Mexico

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Sumble Oil Ref'g. Co. Federal Towers "A" Well No. 1 in the

1/4 of 1/4 of Sec. 30, T. 18-S, R. 30- N. M. P. M., Hobbs, Lea County.

The dates of this work were as follows: 9-12, 13, 14, -50

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on 19 and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

ran back pressure test in compliance with rule C. 401 and determined open flow potential to be 6400 Mcf per day.

Witnessed by G. W. Conant Sumble Oil Ref'g. Co. Asst. Dist. Mgr. Name Company Title

Subscribed and sworn before me this 19th.

I hereby swear or affirm that the information given above is true and correct.

day of September 19 50

Name *G. W. Conant*

Position District Superintendent

Representing Sumble Oil Ref'g. Co. Company or Operator

My commission expires Dec. 17, 1952

Address Box 1546, Hobbs, N. M.

Remarks:

Name

Title

## NEW 'XIC OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender of which will be given the benefit, with any modifications considered advisable, or the rejection by the Commission or its agent, of the proposed work. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking column

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHASE TREAT WELL
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL
NOTICE OF INTENTION TO DEFEAT WELL	

Indicate Date

August 28, 1937

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below:

Bumble Oil &amp; Refining Co.

Bumble Oil &amp; Refining Co.

Well No. 1 in NE 1/4 of Sec. 16

Company or Operator

of Sec. 16

T. 22-S

R. 1-E

N. M. P. M.

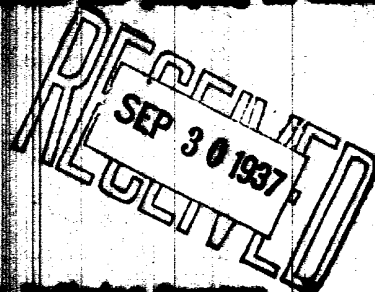
Field,

County

## FULL DETAILS OF PROPOSED FIELD OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

To install high pressure separator on Bumble Oil & Refining Co. well and to use the gas produced with the oil from this well as a fuel for the high pressure separator pump which are existing on the well. The separator is to be installed with pumping equipment, or gas lift equipment, to be used for the purpose of gas lift. In order to conserve gas, it is suggested that the separator be installed on the gas valves or both. At present there is no separator on the well and the gas is being pumped and placed on gas lift. At present there is no gas pumping in excess of 50 percent water.



Approved

SEP 30 1937

except as follows:

By

Position

Send communications regarding well to

Name

Address

OIL CONSERVATION COMMISSION

By

Title

A-8