

Indian Agency.....

(SUBMIT IN TRIPLICATE)

U. S. Land Office.....

Las Cruces

E. A. Bowers

Lease or permit No.....

Allottee.....

Lease No.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY REPORT OF PLUGGING BACK AND COMPLETING AS GAS WELL
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Midland, Texas

December 3, 1941

Well No. **A-1** is located **640** ft. from **N** line and **640** ft. from **E** line of sec. **30**
SE/4 **10-South** **30-E**
 (Section and Sec. No.) (Twp.) (Range) (Meridian)
10-30 **10a** **New Mexico**
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)
 Killed well with water. Ruled 3" tubing and set Halliburton cement retainer in 7" casing at 3607. Cemented below retainer with 150 sacks linear cement, leaving 15' of cement on top of retainer. Gun perforated 7" casing with 15 shots spaced from 3649' to 3703, but found no gas. Perforated at 3' intervals from 3711 to 3726 and picked up gas some 3715 to 3725. Perforated from 3715 to 3725 with 15 2 1/16" shots. Run 3719' of 3" tubing. Put on Christmas tree and attempted potential test but could not get accurate reading because choke froze. Set an Otis Bottom Hole Regulator in 3" tubing at 3745'. Tested well at various rates from one to four million cubic feet per day with pressure varying from 640 lbs to 690 lbs with no evidence of freeing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Humble Oil & Refining Company**Address **Box 1600****Midland**By *[Signature]*Title **Division Superintendent**

