

## BUREAU LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. LC 032233 (a)	
2. NAME OF OPERATOR SHELL WESTERN E&P INC. (4431 WCK)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. BOX 576, HOUSTON, TEXAS 77001		7. UNIT AGREEMENT NAME N. HOBBS (G/SA) UNIT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME SECTION 30	
14. PERMIT NO. API #: 30-025-07472		9. WELL NO. 331	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3654' DF		10. FIELD AND POOL, OR WILDCAT HOBBS (G/SA)	
Unit Letter J, 2335' FSL and 2310' FEL of Section 30		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 30, T 18-S, R 38-E	
		12. COUNTY OR PARISH LEA	
		13. STATE NM	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) AT, SCALE TREAT <input checked="" type="checkbox"/>	
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

2-28-89 thru 3-6-89:

POOH w/ prod equip. CO to 4228'. AT Grayburg/San Andres 4014' - 4225' w/ 2800 gals 15% HCl acid + 2400# rock salt + 220 gals Exxon Superflo H2005 scale inhibitor, using RBP's and pkr's. RIH w/ prod equip and return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED W.F.N. KELLDORF TITLE STAFF PRODUCTION ENGINEERDATE APR 17 1989

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

SJS