

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN T  
(Other Instruc  
verse side)

LOCATE  
on re

Budget Bureau No. 1004-0.1  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC 032233 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME N. HOBBS (G/SA) UNIT
2. NAME OF OPERATOR SHELL WESTERN E&P INC. (4431 WCK)	8. FARM OR LEASE NAME SECTION 30
3. ADDRESS OF OPERATOR P. O. BOX 576, HOUSTON, TEXAS 77001	9. WELL NO. 331
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface UNIT LTR J, 2335' FSL & 2310' FEL	10. FIELD AND POOL, OR WILDCAT HOBBS (G/SA)
14. XXXXXXXX API NO. 30-025-07472	11. SEC., T., R., S., OR BLM. AND SURVEY OR AREA SEC. 30, T18S-R38E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3654' DF	12. COUNTY OR PARISH LEA
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

AT, SCALE TREAT

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) POOH w/ prod equip.
- 2) CO to PBTD @ 4225'.
- 3) AT Grayburg/San Andres 4014' - 4225' w/ 2800 gals 15% HCl acid + 2300# rock salt + 9240 gals Exxon Superflo H2005 scale inhibitor, using RBP's and pkr's.
- 4) RIH w/ prod equip and return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED U.F.N. Kellendorf TITLE Staff Production Engineer

DATE 2/24/89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side