

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC-032233 (A)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Exxon Corporation
3. ADDRESS OF OPERATOR
Box 1600, Midland, Texas 79702
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2335' FSL and 2310' FEL
Sec. 30, T-18-S, R-38-E, Lea County, N.M.
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, ET, GK, etc.)
DF 3654

7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Bowers "A" Federal
9. WELL NO.
2
10. FIELD AND POOL, OR WILDCAT
Hobbs (G-SA)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 30, 18-S, 38-E
12. COUNTY OR PARISH 13. STATE
Lea N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pull rods, release anchor and pull tubing.
2. Run drill bailer on sand line and knock BP to bottom.
3. Rerun 2-7/8" tubing without anchor catcher. Set bottom of tubing at 3950'.
4. Install dual wellhead. Note: Leave enough clearance so lubricator can be installed on wellhead.
5. Run rods and RWOP. Produce well until production stabilizes (approximately 1 week).
6. Run Superior Production Logging, Inc. fluid entry - percent oil survey from 4010' to 4205'. (Claude Dudney: 915-563-0986). Run CR/collar log also. Have reservoir engineer on location when running logs.
7. Based on results of survey, a procedure will be prepared to squeeze the water and reperforate the oil zones.

18. I hereby certify that the foregoing is true and correct

SIGNED *A. J. Clements*

TITLE Unit Head

DATE 2-24-77

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

MAR 1 1977

BERNARD MOROZ
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side