

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Midland, Texas,

Nov. 8, 1935

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Humble Oil & Refining Company Federal Reserve Bank Well No. 4-4 in the
SE 1/4 of Sec. 30 T. 18S R. 38-E, N. M. P. M.,
Hobbs Field, Lea County.

The dates of this work were as follows:

Notice of intention to do the work was [was not] submitted on Form C-103 on November 3rd and 4th 1935
and approval of the proposed plan was [was not] obtained. (Cross out incorrect words.) November 3rd

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

1,000 gallons Dowell XX acid pumped down tubing and displaced with 46 barrels of oil going into formation under vacuum. 1500' of cement acid mixed with water pumped into casing and displaced with 125 barrels of oil going into formation at 150' pressure. Oil was pumped into tubing during the time that the cement acid was being pumped in. The well was killed with oil prior to treatment. An 24 hour production test of 141 barrels well had gas oil ratio of 2000. Acid was applied to the bottom of the hole. Well made pipe line oil after cleaning up. Treatment was a failure as did not lower gas oil ratio.

Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn to before me this _____

8 day of Nov., 1935
Hate Wilson Alarid
Notary Public

My Commission expires 6-1-35

I hereby swear or affirm that the information given above is true and correct.

Name RobertsonPosition Division SuperintendentRepresenting Humble Oil & Refining CompanyAddress Drawer W, Midland, Texas

Remarks:

REC'D

NOV 12

F. J. Kelly

Name

Title