District I

State of New Mexico
Ener; '1inerals & Natural Resources Department

District II

PO Box 1980, Hobbs, NM 88241-1980

PO Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410

District III

District IV

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

Common range and Address	040 South Pacheco										ENDED REI OI	
157984 1	I.		REQUES	T FOR A	ALLOWAE	BLE ANI) AUTHO	RIZAT				
P.O. Boox 4294 Resulting Code Resu			¹ Ope	erator name a	nd Address				2	OGRID Number		
P.O. Sex 4294 No RFE, 11/1/98	Altura Energy Ltd.											
APF Number Prof. Name Prof. Code Prof. Code Prof. Name Prof. Code Pro	P.O. Box 4	294							³ Re	eason for Filing C	Code	
10.0 25-07474												
Property Name	7.0	PI Numoc	r			2 10	ol Name			V	Pool Code	
Section Sect					Hob			Andres				
Surface Location Commission Range Loc. Idn Section Section Section Section Section Section Township Range Loc. Idn Section S			;	8 Property Name					9 Well Number			
Company Comp						North Hob	ibs (GSA) U	<u>mit</u>			431	
Target South Sou	II.		Location	T <u>u</u>		T= 	1					
Bottom Hole Location	UL or lot no.	1	Township	Range	Lot. Idn	Feet from tr	eet from the North/Sou		Feet from the	East/West line	County	
Bottom Hole Location U. Lor loi no. Sestion Township Range Lot. Idn Feet four the North-South Lare Feet from the East/West line Country of C-129 Expirat Page 12 Lac Code 19 Producing Method Code 19 Gas Connection Cate 19 C-129 Permit Number 19 C-129 Expirat Page 111. Oil and Gas Transporter 19 Transporter Name 20 POD 20 OG 22 POD U.STR Location and Description 24 Address 20 POD 19 POD 20 OG 22 POD U.STR Location and Description 24 POD U.STR Location and Description 25 POD 19 POD 20 OG 25 POD U.STR Location and Description 25 POD 19 POD 20 OG 25 POD U.STR Location and Description 25 POD 19 POD 20 OG 25 POD U.STR Location and Description 25 POD 19 POD 20 OG 25 POD U.STR Location and Description 25 POD 19 POD 20 OG 25 POD U.STR Location and Description 25 POD 19 POD 25 POD 19	 _					2310) s	OUTH	990	EAST	LFA	
III. Oil and Gas Transporter I's Transporter OGRID Arco Pipaline P.O. Box 1610 Midland, TX 79702 020667 Shall Pipe Line Coxp. P.O. Box 1910 Midland, TX 79701 Ogrid Gaw Gas Coxp. 1303 Plaza Office Bildg. Bart-leard llae, CK 74004 Phillips 6 Co. 4001 Penbrook Colessa. TX 79762 IV. Produced Water ''s POD ULSTR Location and Description VI. Well Completion Data ''s Sped Date ''s POD ULSTR Location and Description ''s POD ULSTR Location and Description ''s POD ULSTR Location and Description VI. Well Completion Data ''s Sped Date ''s POD ULSTR Location and Description VI. Well Completion Data ''s Sped Date ''s POD ULSTR Location and Description VI. Well Completion Data ''s Sped Date ''s Pod ULSTR Location and Description VI. Well Completion Data ''s Sped Date ''s Pod ULSTR Location and Description VI. Well Completion Data ''s Sped Date ''s Pod ULSTR Location and Description VI. Well Completion Data ''s Sped Date ''s Pod ULSTR Location and Description VI. Well Completion Data ''s Sped Date ''s Pod ULSTR Location and Description VI. Well Completion Data ''s Date New Oil ''s Gas Delivery Date ''s Test Jaic ''s Test Length ''s Teg. Pressure ''s Cag Pressure ''s Date New Oil ''s Gas Delivery Date ''s Test Jaic ''s Test Length ''s Teg. Pressure ''s Cag Pressure' ''s Date New Oil ''s Gas Delivery Date ''s Test Jaic ''s Test Length ''s Teg. Pressure ''s Cag Pressure' ''s Date New Oil ''s Gas Delivery Date ''s Test Jaic ''s Test Length ''s Teg. Pressure ''s Cag Pressure' ''s Chake Size ''s Gas Delivery Date ''s Test Jaic ''s Test Length ''s Teg. Pressure ''s Cag Pressure' ''s Cag Pressure's Careford Burnel C		Bottor					· · · · · · · · · · · · · · · · · · ·					
P P	UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	ne North/S	South Line	Feet from the	East/West line	County	
P P P P P P P P P P	12 Lse Code	13 Produ	cing Method Co	ode 14 Gas	Connection Date	15 C-12	9 Permit Numb	oer	l6 C-129 Effective	Date 17 C	C-129 Expiration Date	
III. Oil and Gas Transporters ** Transporter* OORID ** Transporter* OORID ** Arco Pipeline P.O. Box 1510 Midland, TX 79702 ** Shell Pipe Line Corp. P.O. Box 1910 Midland, TX 79701 ** O09171 **			-									
M Transporter OGRIO M Transporter Normal and Address 31 POD 31 OF 22 POD ULSTR Location and Description 001009 Arco Pipelline P.O. Box 1510 P.O. Box 1510 P.O. Box 1510 P.O. Box 1910		d Gas '		orc								
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Timed rame Illie		Pr	evious Operator	Signature			Printed Name			Title	Date	