

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-1000
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC 032233 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

N. HOBBS (G/SA) UNIT

8. FARM OR LEASE NAME

SECTION 30

9. WELL NO.

431

10. FIELD AND POOL, OR WILDCAT

HOBBS (G/SA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 30, T18S, R38E

12. COUNTY OR PARISH 13. STATE

LEA

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

SHELL WESTERN E&P INC.

3. ADDRESS OF OPERATOR

P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface UNIT LETTER I, 2310' FSL & 990' FEL

14. ~~XXXXXX~~ API. NO.

30-025-07474

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3652' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☒

FRACTURE TREAT ☒

SHOOT OR ACIDIZE ☒

REPAIR WELL ☐

(Other) Install 3-1/2" lnr

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLANS ☐

☒

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

SUBSEQUENT REPORT OF:

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. POH w/prod equip.

2. CO to FBTD (4220').

3. Attempt to set RBP @ 3900'. (Note: ti spot @ 2440').

a. Set pkr directly abv RBP & tst ann to 500#. If ann holds pres, POH w/pkr & RBP.

b. If ann will not hold, tst RBP to 500# w/pkr & then POH w/pkr, setting it @ var dpts to loc lks. POH w/pkr & RBP. (If csg lks are found, cmt sqz work will be performed.)

4. Install 14 jts 3-1/2", 9.2#, J-55 Hydril FJ lnr from ±3800' to 4220'.

5. Cmt lnr w/50 sx Cls "C" Neat cmt.

6. RIH w/2-7/8" bit to lnr FC. CO to 4220'.

7. Pres tst csg & TOL to 500#.

8. Run CBL/CCL/GR from PETD to TOL.

9. CO to PBTD. Spot 150 gals 15% NEFE HCl.

10. Perf unitized interval (2 JSFF) @ depths based on log eval.

11. Acdz perms w/treatment sch determined after log eval.

12. Install prod equip & rei. well to prod.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. H. SMITHERMAN* J. H. SMITHERMAN

TITLE REGULATORY SUPV.

DATE 1-12-90

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 1-18-90

*See Instructions on Reverse Side