## STATE OF NEW MEXICO ENT

ENERGY AND MINICHALS D	EP/	งภาพ
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## CIL CONSERVATION DIVISION P. O. BOX 2018 SANTA FE. NEW MEXICO 07501

	V 1. U.S.	3XX 1 X FE, 14	LW MILKICO 8/501				
	LAMO GEFICE						
	AND						
1.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	Shell Western E&P, Inc.						
	200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001						
	Keason(s) for liling (Check proper bas)  Other (Please explain)						
	Recompletion	Change in Transporter of:	Cos				
	Change in Ownership	<b>3 3</b>	densate .				
	If change of ownership give name and address of previous owner	Shell Cil Company, F	P.O. Box 991, Houston	Texas 77001			
II.	DESCRIPTION OF WELL AND	O LEASE					
	N. Hobbs G/SA Unit Sec	Well No. Pool Name, Including			ease No		
	Location			Federal or Fee Federal			
	1	10 Feet From The South	ine and 990 Fee	From The East			
•	Line of Section 30 T	mahip 185 Range	38E , NMPM,	Lea	County		
æ.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL O	ZAS				
	Shell Pipeline Corpora ARCO Pipeline Company	or Condensate	P:0: 86x 1910: Mid	and, lexas 179702 10 be s	ent)		
	Name of Authorized Transporter of C		<u>IAKCO DULIGING, INGE</u>	pendence, Kansas 67301			
		Unit Sec. Twp. Rge.		dessa, Texas 79762	,		
	If well produces oil or liquids, give location of tanks.	No Change	1s gas octually connected? Yes	When NA			
	If this production is commingled with that from any other lease or pool, give commingling order numbers  COMPLETION DATA						
	Designate Type of Completi	on - (X)	New Weil Workover Dee	pen Plug Bock Some Res'v. Di	il. Resi		
Ì	Date Spudded	Dete Compl. Ready to Prod.	Total Depth	P.B.T.D.			
ł	Lievaugas (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
ł	Perforations						
			<u> </u>	Depth Casing Shoe			
ŀ	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD				
		CASING & TOBING SIZE	DEPTH SET	SACKS CEMENT			
ŀ							
Ė							
V. 7	TEST DATA AND REQUEST F	OR ALLOWABLE . (Test must be a	fier recovery of intal volume of lo	ad oil and must be sound to as average			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours)  Producing Method (Flow, pump.				
Ļ	Length of Test						
		Tubing Pressure	Cosing Pressure	Chake Size			
- 1	Actual Prod. During Teat	CII-Bale.	Water - Bbie.	Gas-MCF			
_		<u> </u>					
_	ASTERNATION PRODUCTION ACTION PRODUCTION ACTION PRODUCTION ACTION	Length of Test	T	·			
L			Bbls. Condensate/MMCF	Cravity of Condensate			
	eeling Method (pitot, back pr.)	Tubing Pressure (Shat-La)	Cooling Pressure (Shut-In)	Chake Size			
ı. c	I. CERTIFICATE OF COMPLIANCE		OIL CONSER	IVATION DIVISION	<del></del>		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Attorney-in-Fact  (Title)			IAN 0 0 100 4				
			TITLE OIL & GAS INSPECTOR				
			This form is to be filed in compliance with nULZ 1104.  If this is a request for allowable for a newly drilled or despens				
			well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with HULE 111.				
			All sections of this form must be filled out completely for allow				

December 1, 1983 Effective January 1, 1984

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sile on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.