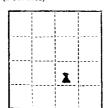
Form 9-331a (Feb. 1951)



## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-O	OFF SUBSEQUENT REPORT OF ALTERING CASING
	R WELL SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
	SUBSEQUENT REPORT OF ABANDONMENT.
	INGSUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Subsequent report of fracturing 1
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	DETAILS OF WORK
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