

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DESEAL OR PLUG WELLS TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FD-301) FOR SUCH PROPOSALS.)

6. Unit Agreement Name
7. Unit Agreement Name
8. Fee or Lease Name
9. Well No.
10. Field and Pool, or Window
11. County
12. Elevation (Show whether DF, RT, CR, etc.)
13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
14. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

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1. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

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10-28-85: Pulled production equipment. Tagged PBTD (CICR) @ 4162'.
10-29-85: Milled out restriction @ 37'.
11-01-85: Acid San Andres perf's 4134' - 4160' w/5100 gals 15% HCl-NEA + 900# rock salt. Installed production equipment and returned well to production.
11-29-85: Pmpd dwn annulus 10 bbls fresh wtr followed by 220 gals Exxon 7647 in 125 bbls fresh wtr. Flushed w/150 bbls fresh wtr. Returned well to production.

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