Form SG 108			
N.		STATE LAND OFFICE FE. NEW MEXICO	
	DEPARTMENT OF	THE STATE GEOLOGIST	Г
	WELI	L RECORD	
AREA 640 ACRES LOCATE WELL CORRECTLY	after completion of well.	Fe, New Mexico, not more than te Indicate questionable data by fol- ?). Submit in duplicate.	en days
Company THE CALL CALL CALLY	Address	27, HOPPS, NEV MEXICO.	•
Send correspondence o TET MILL CTL C	Address B	17 HITEN, IN LEADO.	• • • • • • • • • • • • • • • • • • • •
Well No.			185 ,
R. 3Ē. , N. M. P. M.,	Oil Field	IPA	County.
If State land the oil and gas lease is No.	Assignment No.	·····	
If patented land the cwner is	······	. Address	
The lessee is The CPTC OF C	<u>, , , , , , , , , , , , , , , , , , , </u>		
If not state or patented land, give status			
Drilling commenced APRIL 14,			
Name of drilling contractor <u><b>ZAGTIANU DP</b></u>		Address. The Moore, 1	EZAS.
Elevation above sea level at top of casing	2.2 .feet.		
The information given is to be kept confidential u	intil	19	

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### OIL SANDS OR ZONES

No. 1, from	to	No. 4	4. from		to
No. 2, from	to	No. 3	5. from	· ····· ···	to
No. 3, from	to	No. (	3. from		to

## **IMPORTANT WATER SANDS**

No. 1, from	 to	· ······	No. 3,	from	 	to	
No. 2, from	 to		No. 4,	from	 	to	· · · · · · · · · · · · · · · · · · ·

## CASING RECORD

'n

SIZE	SIZE WEIGHT THREADS		MAKE	AMOUNT	KIND OF	CUT AND PULLED	PERFORATED		
	FER FOOT	FER INCH			SHOE	FROM	FROM	ТО	PURPOSE
20 <sup>th</sup>	90#	10	APT	2151	550 F.C.C		1.12	YONE	
<u>9-5/8</u> "	<b>4</b> 0#	8	APT	• • • •		19	r	*	·
_7*00	24#	8	4:27	11201	*1	<b>2</b> 9	**	-+	·
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#### SIZE WHERE SET METHODS USED NO. SACKS OF CEMENT MUD GRAVITY AMOUNT OF MUD USED <u>20</u>\* 215• . . . 75 <u>E'l'o'N</u> 9-5/8" 27501 400 89 Ħ 19 7"0D 3930\* 550 11 te 11

MUDDING AND CEMENTING RECORD

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#### PLUGS AND ADAPTERS

Heaving	plug-Material		Length	Depth Set
Adapters-	Material	ter star	Size	· ···· ·· ··· ·· ·· ·· ·· ·· ·· ·· ·· ·

# SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT

## TOOLS USED

Rotary tools were used from	42.151	feet, and from	feet
Cable tools were used fromO• feet to	217.	feet, and from feet to	feet

#### PRODUCTION

Put to	producing.	<u> </u>	. 19. <sup>30</sup>
Put to	producing.	·····	. 19 -

. . .

The production of the first 24 hours was $\frac{2}{3}$ bas	rels of fluid of which 160 % was oil;
emulsion; 0 % water; and 0 % sediment.	Gravity, Be <u>36.2 3 60</u> °
	Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in. 10504	

#### **EMPLOYES**

S.S.FLINCHBAUD	14 CAFLE TOOL	, Driller	A. L. MOTIV	BOTARY	, Driller
J. T. JITT	CAPLE TOOL	, Driller	4, <u>4, 10,0078</u>	307.227	, Drille <b>r</b>

#### FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	and sworn to before me	<i>م</i>	9	(lifer m	
day of	Janvary	, 19 3	/ Postion		

# FORMATION RECORD

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