

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

1625 N. French Drive, Hobbs, NM 88240

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.	30-025-07480
5. Indicate Type of Lease	FED <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH HOBBS (G/SA) UNIT
SECTION	30
8. Well No.	241
9. Pool name or Wildcat	HOBBS (G/SA)
10. Elevation (Show whether DF, RKB, RT GR, etc.)	3636' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM C-101 FOR SUCH PROPOSALS.)	
1. Type of Well:	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator	OCCIDENTAL PERMIAN, LTD.
3. Address of Operator	1017 W STANOLIND RD.
4. Well Location	Unit Letter N Feet From The SOUTH Line and 2310 Feet From The WEST Line Section 30 Township 18-S 38-E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT GR, etc.)	3636' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: TEMPORARILY ABANDON <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RUPU. POH laying down production equipment.
Set 5" CIBP @ 3950'. Top perf @ 4018'.
Circ csg w/inhibited fluid.
Test csg to 540 psi and chart for 30 min for the NMOCD.
POH laying down tbq.
RDPU and clean location.

Well is T&A'd. 08/07/2002

Rig Up Date: 08/01/2002
Rig Down Date: 08/07/2002

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE SR ENGR TECH DATE 08/09/2002
TYPE OR PRINT NAME Robert Gilbert TELEPHONE NO. 505/397-8206

(This space for State Use)

APPROVED BY CARY W. WINK DATE AUG 16 2002
CONDITIONS OF APPROVAL IF ANY: OC FIELD REPRESENTATIVE II/STAFF MANAGER