

NEW MEXICO OIL CONSERVATION COMMISSION		REQUEST FOR ALLOWABLE		AND		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
LAND OFFICE		OIL		GAS		OTHER (Please explain)	
TRANSPORTER		OIL		GAS		FORMERLY:	
OPERATOR		OIL		GAS		STATE, 30 #2	
PROBATION OFFICE		OIL		GAS		STATE, 30 #2	
1. Operator		SHELL OIL COMPANY		Address		P. O. BOX 991, HOUSTON, TX 77001	
Reason(s) for filing (Check proper box)		Change in Transporter of		Other (Please explain)		FORMERLY:	
New Well ☐		Oil ☐		Dry Gas ☐		STATE, 30 #2	
Per completion ☐		Casinghead Gas ☐		Condensate ☐			
Change in Ownership ☒							
If change of ownership give name and address of previous owner		MARATHON OIL COMPANY, P. O. BOX 522, MIDLAND, TEXAS 79702					
II. DESCRIPTION OF WELL AND LEASE		Lease Name		Well No.		Pool Name, including Formation	
N. Hobbs (G/SA) Unit Sec 30		241		G/SA		State, XXXXXXXX State	
Location		Unit Letter		N		440 Feet From The South Line and 2310 Feet From The West	
Line of Section		30		Township		18S Range 38E, NMPM, Lea	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)		P. O. BOX 1910, MIDLAND, TEXAS 79702	
SHELL PIPELINE COMPANY		Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)		4001 PENBROOK ST., ODESSA, TX. 79762	
PHILLIPS PIPELINE COMPANY		Is gas actually connected? When		YES		NA	
If well produces oil or liquids, give location of tanks.		Unit		Sec.		Typ.	
NO CHANGE							
If this production is commingled with that from any other lease or pool, give commingling order number:							
V. COMPLETION DATA		Designate Type of Completion -- (X) --		Oil Well		Gas Well	
Date Spudded		Date Compl. Ready to Prod.		Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
Penetrations						Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD		HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
						SACKS CEMENT	
VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test		Oil - Bbls.		Water - Bbls.		Gas - MCF	
GAS WELL		Actual Prod. Test - MCF/D		Length of Test		Boil. Condensate/MCF	
Testing Method (pilot, back pr.)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	
VII. CERTIFICATE OF COMPLIANCE		I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION		APPROVED FEB 1 1980	
A. J. Fore, Senior Engineering Technician		(Signature)		BY Jerry Sexton		Dist 1, Supv.	
JANUARY 25, 1980		(Date)		This form is to be filed in compliance with RULE 110		If this is a request for allowable for a newly drilled or well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.	
				All sections of this form must be filled out completely		Fill out only Sections I, II, III, and VI for change of well name or number, or transporter, or other such change of	