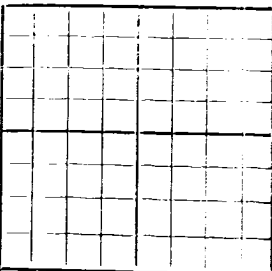


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NEW MEXICO STATE LAND OFFICE
SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

Company THE OHIO OIL COMPANY Address HOBBS, NEW MEXICO (BOX 37)

Send correspondence to THE OHIO OIL COMPANY Address HOBBS, NEW MEXICO

STATE LAND Well No. 2 in SE COR SW 1/4 of Sec. 30 T. 18 R. 38 N. M. P. M. Oil Field HOBBS - LEA County.

If State land the oil and gas lease is No. 2050 Assignment No. _____

If patented land the owner is _____ Address _____

The lessee is THE OHIO OIL COMPANY Address HOBBS, NEW MEXICO

If not state or patented land, give status _____

Drilling commenced AUGUST 4TH 19 30 Drilling was completed _____ 19 _____

Name of drilling contractor EASTLAND OIL COMPANY Address FT WORTH, TEXAS

Elevation above sea level at top of casing 660 feet.

The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATED		PURPOSE
							FROM	TO	
12 1/2	50#	10	API	294'	REG GREG	NONE	NONE	NONE	---
9 5/8	40#	8	API	2750'	FLOAT	"	"	"	- -
7	24#	8	API	3900'	FLOAT	"	"	"	- -

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2	294'	275	HALF TUBSON	NONE	NONE
9 5/8	2750'	550	DC	"	"
7"	3900'	275	DC	"	"

PLUGS AND ADAPTERS

Heaving plug—Material NONE Length NONE Depth Set NONE

Adapters—Material NONE Size NONE

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT

TOOLS USED

Rotary tools were used from _____ feet to 4206 feet, and from _____ feet to _____ feet

Cable tools were used from NONE feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing SEPTEMBER 21 1930

The production of the first 24 hours was 504 barrels of fluid of which 100 % was oil; NONE % emulsion; NO % water; and NO % sediment. Gravity, Be 36.8 @ 60°

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 900 LBS

EMPLOYES

A. L. HOLLY A. M., Driller ED GOULD - FOREMAN Driller

H. H. HARRIS P. M., Driller G. F. FRYER - TOOLMAN Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 21st Name (Signature)

day of January, 1931 Position _____

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	28	28	CELLAR
18	26	18	CHERT
36	235	169	CLAY & CALCARE
235	230	25	RED BEDS
230	294	64	RED BEDS & GRAVEL (SPT 294 FT 12 1/2" CASING)
294	489	195	RED BEDS
489	799	310	SHALE & RED BEDS
799	1155	356	RED BEDS
1155	1200	45	BROKEN LIME
1200	1210	10	HARD SAND
1210	1255	45	SHALE & BROKEN LIME
1255	1329	74	RED BEDS
1329	1376	47	HARD SAND & SHALE
1376	1391	15	HARD SAND
1391	1421	30	BROKEN LIME & ANHYDRITE
1421	1451	30	ANHYDRITE
1451	1571	120	ANHYDRITE
1571	1591	20	BROKEN LIME & ANHYDRITE
1591	1611	20	ANHYDRITE & STREAKS OF SALT
1611	1696	85	STREAKS OF ANHYDRITE
1696	1805	109	BROKEN ANHYDRITE & SALT
1805	1944	139	SALT & ANHYDRITE
1944	2101	157	ANHYDRITE & SALT POTASH
2101	2291	190	SALT POTASH & ANHYDRITE
2291	2415	124	SALT POTASH
2415	2502	87	BROKEN ANHYDRITE
2502	2540	38	BROKEN ANHYDRITE & STREAKS OF POTASH
2540	2676	136	ANHYDRITE & RED BEDS
2676	2715	39	ANHYDRITE (SET 9 5/8" x 40 LB CASING)
2715	2750	35	ANHYDRITE
2750	2780	30	ANHYDRITE
2780	2800	20	SAND & ANHYDRITE (SMALL FLOW OF GAS AT 2780')
2800	2820	20	LIME & ANHYDRITE
2820	2826	6	GAS SAND
2826	2855	29	ANHYDRITE
2855	2935	80	HARD LIME & ANHYDRITE
2935	2982	47	LIME ANHYDRITE & STREAKS OF RED ROCK
2982	3190	208	LIME & ANHYDRITE
3190	3196	6	ANHYDRITE
3196	3204	8	OIL SAND
3204	3230	26	ANHYDRITE
3230	3253	23	ANHYDRITE & OIL SAND
3253	3604	351	ANHYDRITE
3604	3657	53	LIME & ANHYDRITE
3657	3640	17	LIME & ANHYDRITE (GAS AT 3685 TO 3690)
3640	3900	60	LIME (SET 7" CD CASING)
3900	3932	32	LIME
3932	3982	50	LIME - SHOW OF OIL & GAS
3982	4056	74	LIME - SHOWING OF OIL
4056	4127	71	SANDY LIME
4127	4140	13	LIME - SHOWING OIL
4140	4160	20	HARD LIME
4160	4180	20	POROUS LIME
4180	4192	12	HARD LIME
4192	4206	14	POROUS LIME - S. L. M. 4206 FT