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NEW MEXICO STATE LAND OFFICE
SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days
after completion of well. Indicate questionable data by fol-
lowing it with (?). Submit in duplicate.

Company **THE OHIO OIL COMPANY** Address **HOBBS, NEW MEXICO (BOX 37)**

Send correspondence to **THE OHIO OIL COMPANY** Address **HOBBS, NEW MEXICO**

STATE LAND Well No. **2** in **SE COR SW 1/4** of Sec. **30**, T. **18**
R. **38**, N. M. P. M. Oil Field **HOBBS -** LEA County.

If State land the oil and gas lease is No. **2056** Assignment No. _____

If patented land the owner is **- - -** Address **- - -**

The lessee is **THE OHIO OIL COMPANY** Address **HOBBS, NEW MEXICO**

If not state or patented land, give status **- - - -**

Drilling commenced **AUGUST 4TH** 19 **30** Drilling was completed _____ 19 _____

Name of drilling contractor **EASTLAND OIL COMPANY** Address **FT WORTH, TEXAS**

Elevation above sea level at top of casing **3660** feet.

The information given is to be kept confidential until **- - - - -** 19 _____

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATED		PURPOSE
							FROM	TO	
12 1/2	50#	10	API	294'	RING CASE	NONE	NONE	NONE	- - -
9 5/8	40#	8	API	2750'	FLOAT	"	"	"	- -
7	24#	8	API	3900'	FLOAT	"	"	"	- -

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2	294'	275	HALIBURTON	NONE	NONE
9 5/8	2750'	550	DO	"	"
7"	3900'	275	DO	"	"

PLUGS AND ADAPTERS

Heaving plug—Material **NONE** Length **NONE** Depth Set **NONE**

Adapters—Material **NONE** Size **NONE** **NONE**

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT
		N O S H O T S				

TOOLS USED

Rotary tools were used from **0** feet to **4206** feet, and from **-** feet to **-** feet

Cable tools were used from **NONE** feet to **----** feet, and from **-** feet to **-** feet

PRODUCTION

Put to producing **SEPTEMBER 21** 19 **30**

The production of the first 24 hours was **4504** barrels of fluid of which **100** % was oil; **NONE** %
emulsion; **NO** % water; and **NO** % sediment. Gravity, Be **36.8 @ 60°**

If gas well, cu. ft. per 24 hours **- - -** Gallons gasoline per 1,000 cu. ft. of gas **- - -**

Rock pressure, lbs. per sq. in. **900 LBS**

EMPLOYEES

A. L. HOLLY A. M. Driller **ED GOULD - FOREMAN** Driller

H. H. HARRIS P. M. Driller **C. F. TARVER - TOOLPUSHER** Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work
done on it so far as can be determined from available records.

Subscribed and sworn to before me this **21st** Name **---**

day of **January**, 19 **31** Position **---**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	18	18	CELLAR
18	36	18	CALECHE
36	205	169	SAND & CALECHE
205	230	25	RED BEDS
230	294	64	RED BEDS & GRAVEL (SET 294 FT 12 1/2" CASING)
294	489	195	RED BEDS
489	799	310	SHALE & RED BEDS
799	1155	356	RED BEDS
1155	1200	45	BROKEN LIME
1200	1210	10	HARD SAND
1210	1255	45	SHALE & BROKEN LIME
1255	1329	74	RED BEDS
1329	1376	47	HARD SAND & SHALE
1376	1392	16	HARD SAND
1392	1428	36	BROKEN LIME & ANHYDRITE
1428	1453	25	ANHYDRITE
1453	1578	125	ANHYDRITE
1578	1598	20	BROKEN LIME & ANHYDRITE
1598	1696	98	ANHYDRITE & STREAKS OF S-LT
1696	1805	109	SALT STREAKS & ANHYDRITE
1805	1944	139	BROKEN ANHYDRITE & SALT
1944	2101	157	SALT & ANHYDRITE
2101	2291	190	ANHYDRITE & SALT POTASH
2291	2415	124	SALT POTASH & ANHYDRITE
2415	2502	87	SALT POTASH
2502	2540	38	BROKEN ANHYDRITE
2540	2676	136	BROKEN ANHYDRITE & STREAKS OF POTASH
2676	2715	39	ANHYDRITE & RED BEDS
2715	2750	35	ANHYDRITE (SET 9 5/8" x 40 LB CASING)
2750	2780	30	ANHYDRITE
2780	2800	20	SAND & ANHYDRITE (SMALL FLOW OF GAS AT 2780')
2800	2820	20	LIME & ANHYDRITE
2820	2826	6	GAS SAND
2826	2855	29	ANHYDRITE
2855	2935	80	HARD LIME & ANHYDRITE
2935	2982	47	LIME ANHYDRITE & STREAKS OF RED ROCK
2982	3190	208	LIME & ANHYDRITE
3190	3196	6	ANHYDRITE
3196	3204	8	OIL SAND
3204	3230	26	ANHYDRITE
3230	3253	23	ANHYDRITE & OIL SAND
3253	3604	351	ANHYDRITE
3604	3657	53	LIME & ANHYDRITE
3657	3840	183	LIME & ANHYDRITE (GAS AT 3685 TO 3690)
3840	3900	60	LIME (SET 7" OD CASING)
3900	3932	32	LIME
3932	3982	50	LIME - SHOW OF OIL & GAS
3982	4056	74	LIME - SHOWING OF OIL
4056	4127	71	SANDY LIME
4127	4140	13	LIME - SHOWING OIL
4140	4160	20	HARD LIME
4160	4180	20	POROUS LIME
4180	4192	12	HARD LIME
4192	4206	14	POROUS LIME - S. L. M. 4206 FT