

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-75

1a. Indicate Type of Lease	
State ☒	Fee ☐
b. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO STOPPED OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM O-101) FOR SUCH PROPOSALS.)

1. CIL WELL ☒ CAS WELL ☐ OTHER ☐		7. Unit Agreement Name	
Name of Operator		N. HOBBS (G/SA) UNIT	
SHELL WESTERN E&P INC.		8. Form of Lease Name	
Address of Operator		SECTION 30	
P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)		9. Well No.	
Location of Well		131	
UNIT LETTER <u>L</u> <u>2310</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>330</u> FEET FROM		10. Field and Pool, or Widened	
THE <u>WEST</u> LINE, SECTION <u>30</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> N.M.P.M.		HOBBS (G/SA)	
11. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3665' DF		LEA	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANE ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ WSC & ACD

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1603.

10-22-85: Pulled production equipment.

10-23-85: Tagged btm @ 4205'.

10-24 to 10-26-85: Pmpd 75 bbls hot wtr dwn 5" csg. Set RBP @ 4103'. Swabbed well dwn. POH w/RBP. Set pkr @ 4160'. Swabbed well dwn.

10-28-85: Continued swab. Ran GR strip log from 4264' to 3700'. Perf'd San Andres @ 4127' & 4135' w/4-way sqz shots. Cleaned out to 4190'. Set a CIBP @ 4165'.

10-29 to 10-30-85: Spot 73 gals 15% HCl-NEA from 4135' to 4110'. Acd perf's 4116' - 4140' w/600 gals 15% HCl-NEA. Set a CICR @ 4095'. Sqzd perf's 4116' - 4140' w/1500 gals Flochek - 100 sx Class "C" cmt + 2% CaCl2. WOC 24 hrs.

11-01-85: Tagged TOC @ 4089'. Drld out cmt (& CICR @ 4095') to 4145'. Circ'd clean.

11-02-85: Pres tstd sqzd perf's 4116' - 4140' to 500#, held OK.

(CONTINUED ON REVERSE SIDE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

E. J. Fore A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE FEBRUARY 25, 1986
Eddie W. Seary
Oil & Gas Inspector
MAR 5 - 1986

11-04-85: Drld out CIBP @ 4165'.

11-05-85: Acd perf's 4182' - 4200' and CH 4207' - 4273' w/3000 gals 15% HCl-NEA + 1500 :
rock salt.

11-06-85: Installed production equipment and returned well to production.

RECEIVED
MAR 4 - 1986
O.C.C.
HOBBS OFFICE