

N.

NEW MEXICO STATE LAND OFFICE
SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

Company THE OHIO OIL COMPANY Address BOX 37, HOBBS, NEW MEXICO.

Send correspondence to THE OHIO OIL COMPANY Address BOX 37, HOBBS, NEW MEXICO.

STATE LAND Well No. 3 in N. 15 W. 1 of Sec. 20 T. 18 S.
R. 38 E., N. M. P. M., Oil Field HO LEA County.

If State land the oil and gas lease is No. 2020 Assignment No. _____

If patented land the owner is _____ Address _____

The lessee is THE OHIO OIL COMPANY Address HOBBS, NEW MEXICO.

If not state or patented land, give status _____

Drilling commenced AUGUST 28, 1930 Drilling was completed OCTOBER 3, 1930

Name of drilling contractor OIL WELL DRILLING COMPANY Address HOBBS, NEW MEXICO.

Elevation above sea level at top of casing 3656 feet.

The information given is to be kept confidential until _____ 19____

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATED		PURPOSE
							FROM	TO	
12 1/2"	50#	8	API	243'	REG. CSG.	NONE	NONE	NONE	
9-5/8"	40#	8	API	2751'	FLOAT	"	"	"	
7"OD	24#	8	API	3900'	"	"	"	"	

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2"	243'	225	HALLIBURTON	NONE	NONE
9-5/8"	2751'	550	"	"	"
7"OD	3900'	350	"	"	"

PLUGS AND ADAPTERS

Heaving plug—Material NONE Length _____ Depth Set _____

Adapters—Material NONE Size _____

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT
			NONE			

TOOLS USED

Rotary tools were used from 202 feet to 4200 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing OCT. 3, 1930

The production of the first 24 hours was 72.8 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, Be 36.8 @ 60°

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 1000#

EMPLOYEES

J. S. KING P.M., Driller _____, Driller

C. H. GIBSON A.M., Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 21st Name W. C. L. L. L.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	120	120	SAND & GRAVEL
120	124	4	HARD LIGHT SHELLS
124	200	76	SAND & GRAVEL
200	243	43	RED BEDS SET 1-1/2" 243'
243	1100	857	RED BEDS
1100	1490	390	RED BEDS & SHELLS
1490	1601	111	ANHYDRITE
1601	2535	934	SALT & POTASH
2535	2751	216	SALT ANHYDRITE & POTASH SET 9-5/8" CASING 2751'
2751	2956	205	ANHYDRITE
2956	3061	105	ANHYDRITE & SAND
3061	3496	435	ANHYDRITE
3496	3900	504	ANHYDRITE
3900	3914	14	LIME
3914	4208	294	POOR LIME.