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NEW MEXICO STATE LAND OFFICE  
SANTA FE, NEW MEXICO

## DEPARTMENT OF THE STATE GEOLOGIST

## WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days  
after completion of well. Indicate questionable data by fol-  
lowing it with (?). Submit in duplicate.

Company **THE OHIO OIL COMPANY** Address **BOX 37, HOBBS NEW MEXICO.**  
Send correspondence to **THE OHIO OIL COMPANY** Address **BOX 37, HOBBS, NEW MEXICO.**  
**STATE LAND** Well No. **3** in **NW 1/4 SW 1/4** of Sec. **30**, T. **18S**  
R. **38E**, N. M. P. M., Oil Field **HOBBS** **LEA** County.  
If State land the oil and gas lease is No. **2056** Assignment No. \_\_\_\_\_  
If patented land the owner is \_\_\_\_\_ Address \_\_\_\_\_  
The lessee is **THE OHIO OIL COMPANY** Address **HOBBS, NEW MEXICO.**  
If not state or patented land, give status \_\_\_\_\_  
Drilling commenced **AUGUST 28,** 19 **30** Drilling was completed **OCTOBER 3,** 19 **30**  
Name of drilling contractor **OIL WELL DRILLING COMPANY** Address **HOBBS, NEW MEXICO.**  
Elevation above sea level at top of casing **3656** feet.  
The information given is to be kept confidential until \_\_\_\_\_ 19 \_\_\_\_\_

## OIL SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<b>12 1/2"</b>	<b>50#</b>	<b>8</b>	<b>API</b>	<b>243'</b>	<b>REG. CSG.</b>	<b>NONE</b>	<b>NONE</b>	<b>NONE</b>	
<b>9-5/8"</b>	<b>40#</b>	<b>8</b>	<b>API</b>	<b>2751'</b>	<b>FLOAT</b>	<b>"</b>	<b>"</b>	<b>"</b>	
<b>7"OD</b>	<b>24#</b>	<b>8</b>	<b>API</b>	<b>3900'</b>	<b>"</b>	<b>"</b>	<b>"</b>	<b>"</b>	

## MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>12 1/2"</b>	<b>243'</b>	<b>225</b>	<b>HALLIBURTON</b>	<b>NONE</b>	<b>NONE</b>
<b>9-5/8"</b>	<b>2751'</b>	<b>550</b>	<b>"</b>	<b>"</b>	<b>"</b>
<b>7"OD</b>	<b>3900'</b>	<b>350</b>	<b>"</b>	<b>"</b>	<b>"</b>

## PLUGS AND ADAPTERS

Heaving plug—Material **NONE** Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
Adapters—Material **NONE** Size \_\_\_\_\_

## SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT
			<b>NO SHOTS</b>			

## TOOLS USED

Rotary tools were used from **TOP** feet to **4208** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## PRODUCTION

Put to producing **OCTOBER 3,** 19 **30**  
The production of the first 24 hours was **7128** barrels of fluid of which **100** % was oil; **0** %  
emulsion; **0** % water; and **0** % sediment. Gravity, Be **36.8 @ 60°**  
If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
Rock pressure, lbs. per sq. in. **1000#**

## EMPLOYEES

**J. S. KING** **P.M.** Driller \_\_\_\_\_ Driller \_\_\_\_\_  
**C. M. GIBSON** **A.M.** Driller \_\_\_\_\_ Driller \_\_\_\_\_

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work  
done on it so far as can be determined from available records.

Subscribed and sworn to before me this **21st** Name **(116)**  
day of **January**, 19 **31** Position **SUPER INTENDENT,**

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	120	120	SAND & GRAVEL
120	124	4	HARD LIME SHELLS
124	200	76	SAND & GRAVEL
200	243	43	RED BEDS SET 12½" 243'
243	1100	857	RED BEDS
1100	1490	390	RED BEDS & SHELLS
1490	1601	111	ANHYDRITE
1601	2535	934	SALT & POTASH
2535	2751	16	SALT ANHYDRITE & POTASH SET 9-5/8" CASING 2751'
2751	2956	205	ANHYDRITE
2956	3061	105	ANHYDRITE & SAND
3061	3496	435	ANHYDRITE
3496	3900	504	ANHYDRITE
3900	3914	14	LIME
3914	4208	294	BROWN LIME.