

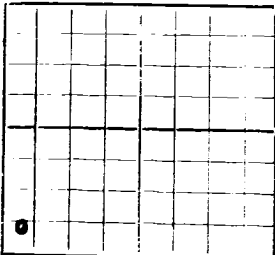
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NEW MEXICO STATE LAND OFFICE
SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.



Company THE OHIO OIL COMPANY Address BOX 37, HOBBS, NEW MEXICO.

Send correspondence to THE OHIO OIL COMPANY Address BOX 37, HOBBS, NEW MEXICO.

STATE LAND Well No. 4 in SW 1/4 of Sec. 30 T. 18S

R. 38E N. M. P. M., Oil Field HOBBS LEA County.

If State land the oil and gas lease is No. 2056 Assignment No. _____

If patented land the owner is _____ Address _____

The lessee is THE OHIO OIL COMPANY Address HOBBS, NEW MEXICO.

If not state or patented land, give status _____

Drilling commenced OCTOBER 14, 1930 Drilling was completed NOVEMBER 25, 1930

Name of drilling contractor OIL WELL DRILLING COMPANY Address HOBBS, NEW MEXICO

Elevation above sea level at top of casing 3662 feet.

The information given is to be kept confidential until _____ 19____

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATED		PURPOSE
							FROM	TO	
16"	65.30#	8	API	260'	REG. CSC.	NONE	NONE	NONE	
9-5/8"	40#	8	API	2750'	FLOAT	"	"	"	
7"OD	24#	8	API	3946'	"	"	"	"	

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
16"	260'	225	HALLIBURTON	NONE	NONE
9-5/8"	2750'	500	"	"	"
7"OD	3946'	350	"	"	"

PLUGS AND ADAPTERS

Heaving plug—Material NONE Length _____ Depth Set _____

Adapters—Material NONE Size _____

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT
			NO SHOTS			

TOOLS USED

Rotary tools were used from TOP feet to 4215' feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing NOVEMBER 25, 1930

The production of the first 24 hours was 3693 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, Be 36.2 @ 60°

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 750#

EMPLOYES

J. S. KING P.M. Driller _____ Driller _____

C. H. GIBSON A.M. Driller _____ Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 21st Name W. H. Mason

day of January, 1931 Position SUPERINTENDENT

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	75	75	SAND
75	235	160	SAND & SHELLS HARD
235	260	15	RED BEDS SET 16" CASING AT 260'
260	1540	1280	RED BEDS
1540	1650	110	ANHYDRITE
1650	1795	145	ANHYDRITE & SALT
1795	2690	895	SALT
2690	2750	60	ANHYDRITE SET 9-5/8" CASING AT 2750'
2750	2773	23	ANHYDRITE
2773	2865	92	BROKEN LIME & GRANITE
2865	3064	199	ANHYDRITE
3064	3255	191	BROKEN SAND & ANHYDRITE
3255	3345	90	ANHYDRITE SAND & BROKEN LIME
3345	3385	40	SAND & LIME
3385	3560	175	LIME & SAND
3560	3725	165	LIME
3725	3760	35	DOLOMITE
3760	3770	10	LIME
3770	3795	25	SANDY LIME
3795	3820	25	HARD LIME & SAND
3820	3843	23	HARD ANHYDRITE
3843	3949	106	SANDY LIME SET 7" OD CASING AT 3946'
3949	4060	111	ANHYDRITE & SAND
4060	4195	125	SAND BROKEN
4195	4215	20	POROUS LIME.