Submit 5 Copies Appropriate District Office DISTRICT				al Resources Departme	$\widehat{}$		04 -1-89 of Page		
P.O. Box 1980, Hoube, NM 88240 DISTRICT II P.O. Drawer DD, Anesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088								
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87413	REQUEST	FOR /		LE AND AUTHORIZ	ATION S				
I. Operator						Well APINO 23 Scale 25-14			
PENROC OIL CORPORATIO			00241						
P O BOX 5970 HOB   Reason(s) for Filing (Check proper box)   New Well Image: Recompletion   Recompletion Image: Recompletion   Change in Operator		e in Tran X Dry	88241 sporter of: Gas densate	Other (Please explane) effective date		er 1, 19	93		
If change of operator give name and address of previous operator									
II. DESCRIPTION OF WELL A Lease Name State Land Section 30	ND LEASE Well 1 5		Name, Includir Wers, Sev	gFormation ven Rivers		f Leave Federal or Fee		<b>2056</b>	
Location	1980	Fea	From The	South Line and 191	4 Fo	H From The _	West	Line	
Unit Letter Section 30 Township	185	Rat	205	, NMPM,	Lea			County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS									
Name of Ausbonized Transponer of OL EOTT Energy Corp.		densate		P. O. Box 466	56, Hous	ton, TX	77210-4	666	
Name of Authonzed Transporter of Casing		or I	אד Cas 🗖	Address (Give address 10 wh 4001 Penbrook				נא (נא 	
Philips Petroleum Comp If well produces oil or liquids, give location of tanks.	Unit Sec. 7 Twp. Rgc. 14 30 188 38E			is gas actually connected? When the					
If this production is commingled with that f IV. COMPLETION DATA	rom any other leas		give comming! Gas Well	New Well   Workover	Deepen	Plug Back	Same Res'v	Diff Resv	
Designate Type of Completion -	· (X)			İ İ				<u>i</u>	
Due Spudded	Date Compl. Rea	iy lo Pro	٩.	Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth			
Perforstions	Dep.h Casing Shoe								
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			CEMENTING RECOR	SACKS CEMENT				
V. TEST DATA AND REQUES	T FOR ALLO	WABI	LE			e depth of he	for full 24 hou	نــــــ	
OIL WELL (Test must be after re Date First New Oil Run To Tank	ecovery of total vol Date of Test	when of lo	ad oil and musi	be equal to or exceed top all Producing Method (Flow, pr	unp, gas lýt, i	uc.)			
Length of Tes	Tubing Pressure			Casing Pressure		Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbla.		См- MCF			
GAS WELL	<u></u>		·· ··						
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF		Gravity of Condensate			
Tosting Method (pilot, back pr.)	Tubing Pressure	(Shut-in)		Casing Pressure (Shul-in)		Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION Date Approved NOV 3 () 1993					
Signature Prosident				By					
November 10, 1993 (505) 397-3596				Title					
November 10, 1993 Date	(202) 231	Telepho				ألأترك يتبرون	اندنى حبيبي		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.