



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

The Ohio Oil Company Hobbs, New Mexico
Company or Operator Address
State Land sec. 30 Well No. 6 in S. 1/4, S. 1/4 of Sec. 30 T. 18-S
Lease
R. 38-E, N. M. P. M., Bowers Field, Lea County.
Well is 4620 feet south of the North line and 4290 feet west of the East line of Sec. 30-18-38
If State land the oil and gas lease is No. 2056 Assignment No.
If patented land the owner is, Address
If Government land the permittee is, Address
The Lessee is The Ohio Oil Company, Address Hobbs, New Mexico
Drilling commenced March 1, 1948 Drilling was completed March 20, 1948
Name of drilling contractor G. E. Blount Drlg. Co., Address Oklahoma City, Oklahoma
Elevation above sea level at top of casing 3661 D. F. feet.
The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 3223 to 3234 No. 4, from to
No. 2, from 3260 to 3274 No. 5, from to
No. 3, from 3266 to 3275 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8-5/8"	28.7	8 R	Smits.	234' 6"	BLISS				
5-1/2"	14.6	8 R	"	3204' 4"	"				
2-3/8"	4.7#	8 R	"	3272' 2"	torpedoed end		3260'	3263'	Prod.
					Anchor joint 14' 9"				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	295'	125	Halliburton		
7"	5-1/2"	3197'	900	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
none						

Results of shooting or chemical treatment well flowed natural 63 bbls. in 24 hrs., 1" choke
GOR 460:l. Gty 41.6 @ 60

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from surface feet to 3275 T. D. feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing April 1, 1948
The production of the first 24 hours was 63 natural barrels of fluid of which 100% was oil; % emulsion; % water; and % sediment. Gravity, Be 41.6 @ 60
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Ben Gamlin Driller J. C. Hill Driller
Lyle Stine Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 23 Hobbs, New Mexico March 23, 1948
day of March, 1948 Name P. B. Stewart
E. A. McGowan Position Superintendent

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	1500	1500	Surface Caliche & red beds.
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1500	1610	110	Anhydrite.
1610	2630	1020	Salt.
2630	3275'	645	Anhydrite & some Dolomite.

DEVIATION SURVEY	
Depth Taken	Degrees off Vertical
250	0
500	0
750	1/2
1000	1/2
1250	1/2
1500	0
1750	0
2000	1
2250	1
2500	0
2750	1-3/4
3000	1