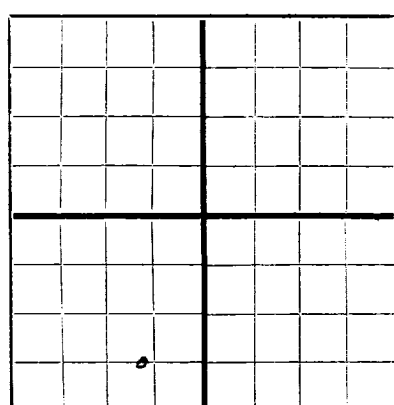


N

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

The Ohio Oil Company

Hobbs, New Mexico

Company or Operator
State Land Sec. 30 Well No. 7 in SE/4, SW/4 of Sec. 30, T 18-S
Lease
R. 38-E, N. M. P. M., Bowers Field, Lea County.
Well is 4620 feet south of the North line and 3366 feet west of the East line of Sec. 30-18-38
If State land the oil and gas lease is No. 2056 Assignment No.
If patented land the owner is Address
If Government land the permittee is Address
The Lessee is The Ohio Oil Company Address Hobbs, New Mexico
Drilling commenced March 29, 1948 Drilling was completed April 13, 1948
Name of drilling contractor C. E. Blount Drlg. Co. Address Oklahoma City, Oklahoma
Elevation above sea level at top of casing 3058 feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3205 to 3243 No. 4, from to
No. 2, from 3214 to 3254 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8-5/8"	28#	8 R	Spang	235' 6"	HOLCO				
5-1/2"	15.5#	8 R	"	3164' 3"	"				
2-3/8"	4.7#	8 R	"	3226' 2"	torpedoed end		3210	3213	Prod.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	296'	125	HOLCO		Cement circulated to surface
7"	5-1/2"	3171'	900	"		Cement circulated to surface

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		None				

Results of shooting or chemical treatment Well flowed natural 84 bbls. in 24 hrs., 1" choke
GOR 480:1, Gty 41.4 @ 60

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from surface feet to TD 3254 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing April 16, 1948
The production of the first 24 hours was 34 barrels of fluid of which 100 % was oil; %
emulsion; % water; and % sediment. Gravity, Be 41.4 @ 60
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Lyle C. Stine Driller Ben Gamlin Driller
J. C. Hill Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 19th

Hobbs, New Mexico 4-19-48

day of April, 1948

Name P. B. Stewart

Position Superintendent

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	283	283	Red Bed.
283	1590	1307	Red Bed.
1590	1615	25	Red Bed, Anhydrite, Salt.
1615	2650	1035	Salt & Anhydrite.
2650	3175	525	Anhydrite.
3175	3254	79	Lime.
			DEVIATION SURVEY
			Depth Taken Degrees off Vertical
			250 0
			500 0
			750 0
			1000 0
			1250 0
			1500 0
			1750 0
			2000 0
			2250 0
			2500 1
			2750 1
			3000 1