Submit 5 Cryses
All propriete District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico y, Minerals and Natural Resources Departme. Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| I | Т | OTRA | NSP | ORT OIL | AND NAT | URAL GA | \S | DE X1 | | |
|--|---|------------------------------|---------------------|--|---|--------------------------------|-------------------------------|---------------------------|-----------------|-------------|
| Operator PENROC OIL CORPORATION | | Well API No. 32-625-07486 | | | | | | | | |
| Address | | | | | | | | | | <u> </u> |
| | NEW ME | EXICO | 882 | 41 | | | | | | |
| Reason(s) for Filing (Check proper box) | | | • | 6 | Othe | r (Please expla | in) | | | |
| New Well | Oil | Change in 1 | nanspo Dry Ga | | | | A : n | . () | 1 (| 902 |
| Recompletion L. | | | | | | | late $/\gamma O$ | vemb | per 1,1 | 10 |
| If change of operator give name | | ·- <u></u> | | | | | | | | |
| and address of previous operator | | -2.7 gs | ν ζ. . Σ | · *** | 14 - 11 - 12 - 12 - 12 - 12 - 12 - 12 - | مساف مرازوا ستدس | <u> </u> | | THE PARTY OF | 2.2 |
| II. DESCRIPTION OF WELL A | | | | | F | | Vind | Lease | | ease No. |
| Lease Name State Land Section 30 | Well No. Pool Name, Including Bowers, S | | | | | | | Federal or Fee State 2056 | | |
| Location | 100 | 30 | | | 6 | . and 660 |) <u>-</u> | . r T | W | Line |
| Unit LetterL | :198 | | Fea F | rom The | <u>5</u> Lio | and | <u> </u> | et From The | | Line |
| Section 30 Township | 18 | 2 | Range | 38 | E , NI | MPM, | LEA | | | County |
| III. DESIGNATION OF TRANS | SPORTE | R OF OII | L AN | ID NATU | RAL GAS | | | | | |
| Name of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of this form is to be sent) | | | | | | | | | | |
| F.C.T.T. Energy Corp. | | | | | P.O. 30x 4666, Houston TX 77210-4666 | | | | | |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas Debilling Petroleum Company (2011) | | | | | Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook Cdessa, Texas 79762 | | | | | |
| Phillips Petroleum Comp If well produces oil or liquids, | TITIES (SETOTORIN COMPAN) | | | | | | Caessa, When | | | |
| give location of tanks. | | | | | | | | | | |
| If this production is commingled with that f | rom any other | r lease or p | ooi, gi | ve comming | ing order num | ber: | | | | |
| IV. COMPLETION DATA | | | <u>-,-</u> | | 1 | | 1 | Di - Dash | Icama Bas'y | Diff Res'v |
| Designate Type of Completion | · (X) | Oil Well | | Gas Well | New Well | Workover | Deepen | | Same Res'v | |
| Date Spudded | Date Compl. Ready to Prod. | | | Total Depth | | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas Pay | | | Tubing Depth | | |
| Perforations | | | | | | | | Depth Casing Shoe | | |
| | | | | | | | | | | |
| | TUBING, CASING AND | | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | | DEPTH SET | | | SACKS CEMENT | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| V. TEST DATA AND REQUES | T FOR A | LLOWA | BLE | | | | | | / |) |
| OIL WELL (Test must be after re | | | f load | oil and must | be equal to or | exceed top all ethod (Flow, p | owable for the | s depin or be | JOF JULI 24 NOW | (73.) |
| Date First New Oil Run To Tank | Date of Tes | 1 | | | Producing ivi | eulou (riow, p | ω τφ, ξω 191. ι | ,,,,, | | |
| Length of Test | Tubing Pressure | | | | Casing Pressure | | | Choke Size | | |
| Actual Prod. During Test | Oil - Bbis. | | | | Water - Bbis. | | | Gas- MCF | | |
| CAS MIELT | <u></u> | | | | | | | 1 | | |
| GAS WELL Actual Prod. Test - MCF/D | · · · · · · · · · · · · · · · · · · · | | | | | sale/MMCF | | Gravity of Condensate | | |
| | | | | | Casing Pressure (Shut-in) | | | Choke Size | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Fressure (Sinut-in) | | | | | |
| VL OPERATOR CERTIFIC | | | | NCE | | | NSERV | ATION | DIVISIO | NC |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above | | | | | li | | | | | |
| is true and complete to the best of my | knowledge at | ad belief. | 1, | | Date | e Approve | ed | <u>. 9 30</u> | <u>ئن</u> | |
| 1 Ball- New Jun 8 | | | | | | in the second second | មានស្រែក្រែក្រុ | (ap 1 5 c | :1 0 1% | |
| Signature | / | | | | ∥ By_ | paleile. ⁽¹⁾ Pro | الزبك و وي و | _{ERVISOR} . | | |
| Mohammed Y. Merchant Printed Name | | Presi | den Tiue | <u>t </u> | 11 | | | | | |
| 11-10-43 | (50 | 5) 397 | -35 | | Inte | · | | | | |
| Date | | Tele | anoda | No. | [] | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.