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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. 2056</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. Name of Operator Marathon Oil Company</p> <p>3. Address of Operator P.O. Box 2409, Hobbs, New Mexico 88240</p> <p>4. Location of Well UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> N.M.P.M.</p> <p>15. Elevation (Show whether DF, RT, GR, etc.) 3651' GR</p>		<p>7. Unit Agreement Name -</p> <p>8. Farm or Lease Name State Section 30</p> <p>9. Well No. 9</p> <p>10. Field and Pool, or Wildcat Hobbs</p> <p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Squeeze perfs to reduce GOR</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

TD 4277'. Set cast iron bridge plug in 5-1/2" csg. @ 4095'. Set HOWCO cement retainer on wireline @ 3990'. Squeezed perfs. in 5-1/2" casing @ 4084' to 4090' w/75 sacks Class "H" cement with 0.3 of 1% CFR-2 and 3 lb. salt per sack. Max. press. 3500 psi. Reversed 3 sacks to pit. Drilled retainer and cement to 4093'. Pressure tested old perfs. to 1500#. Held O.K. for 15 minutes. Drilled out CIBP and cement.

Perforated 5-1/2" casing from 4084-90, 4099-4101, and 4107-4114 (15 holes). Treated perforations with 2000 gals. 15% Regular acid, 100 lb. divert, and 250 lbs. rock salt in two stages. Max. press. 4000 psi, Min. press. 900 psi, Avg. 3 BPM.

Well pumped 18 BO and 67 BW in 24 hrs. with GOR 10,514:1. Prior to the workover the well was penalized to a 5 BOPD producing rate.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. L. Vitter TITLE Area Superintendent

DATE 1-4-73

APPROVED BY Joe D. Ranney

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: