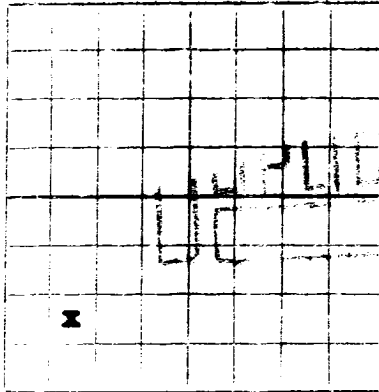




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

THE OHIO OIL COMPANY
(Company or Operator)

State Sec. **30**
(Lease)

Well No. **9**, in **SW** $\frac{1}{4}$ of **SW** $\frac{1}{4}$ of Sec. **30**, T. **18S**, R. **38E**, N.M.P.M.

Hobbs

Pool,

Lee

County.

Well is **990** feet from **South** line and **990** feet from **West** line

of Section **30**. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced **8-28-**, 19 **55**, Drilling was Completed **9-15-**, 19 **55**.

Name of Drilling Contractor **Company Rig**

Address **Box 2107, Hobbs, New Mexico**

Elevation above sea level at Top of Tubing Head _____ The information given is to be kept confidential until _____, 19 _____

OIL SANDS OR ZONES

No. 1, from **4007** to **4012** No. 4, from **4062** to **4074**
No. 2, from **4016** to **4030** No. 5, from _____ to _____
No. 3, from **4040** to **4052** No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND FILLER FROM	PERFORATIONS	PURPOSE
10-3/4	32.75	New	354'	Baker Guide			
5-1/2	15.5	New	4247'	" Flexiflow		4007-12	
						4016-30	
						4040-52	
						4062-74	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4	10-3/4	368	200 sx	2 plug		
8-3/4	5-1/2	4273	1400 sx.	2 plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

1. Squeezed 500 gals Mud-Sol acid in Grayburg formation thru $5\frac{1}{2}$ " casing perforations
2. Sand-oil treated Grayburg formation thru $5\frac{1}{2}$ " casing perforations with 10,000 gals lease oil, 10,000# sand & 15 bbls Emulso-Sol.

Result of Production Stimulation _____

Well flowed 45.5 BO/20 hrs thru 16/64" choke with GOR of 3477.

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 4273' feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

First Producing _____ October 7, _____ 55
OIL WELL: The production during the first 20 hours was 45.5 barrels of liquid of which 100 _____ was oil; _____ was emulsion; _____ water; and _____ % was sediment. A.P.I. Gravity 36.9° API @ 60° F.
GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.
Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.		T. Devonian	
T. Salt		T. Silurian	
T. Salt		T. Montev.	
T. Yates.	<u>2690</u>	T. Simpson	
T. Rivers		T. McKee	
Queen	<u>3180</u>	T. Ellenburger	
Grayburg	<u>3955</u>	T. Gr. Wash.	
San Andres	<u>4082</u>	T. Granite	
T. Glorieta		T. _____	
T. Irinkard		T. _____	
T. Tubbs		T. _____	
T. Abo		T. _____	
T. Penn.		T. _____	
T. Miss		T. _____	
T. Ojo Alamo			
T. Kirtland-Fruitland			
T. Farmington			
T. Pictured Cliffs			
T. Menefee			
T. Point Lookout			
T. Mancos			
T. Dakota			
T. Morrison			
T. Penn.			
T. _____			
T. _____			
T. _____			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	292	292	Surface, Caliche, Sand				
292	370	78	Anhydrite				
370	1185	1115	R. Bed, R. Rock, Shale				
1185	1573	88	" Shale, Anhy.				
1573	2010	437	" , Anhy.				
2010	2509	499	" , Salt				
2509	2805	296	" , " , Anhy.				
2805	3012	207	Blue Shale, Anhy.				
3012	3060	48	Red Bed, Anhy.				
3060	3286	226	Anhy, Gyp.				
3286	3645	359	Anhy.				
3645	3691	46	Sand, Anhy., Lime				
3691	3786	95	Anhy, Lime				
3786	4040	254	" " , Dolo				
4040	4273	233	Dolo.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on _____ so far as can be determined from available records.

_____ May 3, 1956
Company or Operator THE OHIO OIL COMPANY Address Box 2107, Hobbs, New Mexico
ORIGINAL SIGNED BY: _____
Name CLYDE E. ALTON Position or Title Petroleum Engineer