•	Form C-10	2
	(Revised 3.1	•
NEW MEXICO OIL CONS	ERVATION COMMISSION	
MISCELLANEOUS I	REPORTS ON WELLS COC.	
(Submit to appropriate District Offi		
COMPANY Tidenter Oil Company	Box 547, 10 : Holds, New Mexico	
(Ad	dress)	
EASE H. D. McKinley WELL NO.	7 UNIT B S 30 T 188 R	385
ATE WORK PERFORMED	POOL Remain	
thru 5-18-56	Horars	
his is a Report of: (Check appropriate	block) Results of Test of Casing S	hut-off
Beginning Drilling Operations	Remedial Work	
Plugging	Other	<u>_</u>
etailed account of work done, nature an	ad quantity of materials used and results o	btained
-26-56 Pulled pump & rods. Tubing was s		
27-56 Ran free-noint indicates found to	ubing stuck @ 3184. Cut tubing off @ 3170	
1-56 thru 5-18-56 Recovering load oil.	Potential - See Selow.	
	REPORTS ONLY	
riginal Well Data:	3209 to	
riginal Well Data: F Elev. <u>156</u> TD <u>3224</u> PBD	3209 to Prod. Int. <u>3216</u> Compl Date 7-24	-417
riginal Well Data: F Elev. <u>156</u> TD <u>3224</u> PBD bng. Dia <u>2 3/8</u> Tbng Depth <u>3192</u> C erf Interval (s)	3209 to	-47
riginal Well Data: F Elev. <u>156</u> TD <u>3224</u> PBD ong. Dia <u>2 3/8</u> Tong Depth <u>3192</u> erf Interval (s) <u>Open hole</u>	3209 to Prod. Int. <u>3216</u> Compl Date 7-24	-47 175
riginal Well Data: F Elev. <u>1656</u> TD <u>3224</u> PBD ong. Dia <u>2 - 3/8</u> Tbng Depth <u>3192</u> erf Interval (s) <u>Open hele</u> pen Hole Interval Produc	3209 to Prod. Int. <u>3216</u> Compl Date <u>7-21</u> Dil String Dia <u>5 1</u> Oil String Depth <u>3</u> Sing Formation (s) Bowers sand	-47 1.75
riginal Well Data: F Elev. <u>156</u> TD <u>3224</u> PBD ong. Dia <u>2 3/8</u> Tbng Depth <u>3192</u> erf Interval (s) <u>Open hole</u> ben Hole Interval Produc ESULTS OF WORKOVER:	3209 to Prod. Int. <u>3216</u> Compl Date <u>7-21</u> Dil String Dia <u>5 1</u> Oil String Depth <u>3</u>	-47 1.75
riginal Well Data: F Elev. <u>156</u> TD <u>3224</u> PBD ong. Dia <u>2 3/8</u> Tbng Depth <u>3192</u> C erf Interval (s) <u>Open hole</u> pen Hole Interval Produc ESULTS OF WORKOVER: ate of Test	3209 to Prod. Int. <u>3216</u> Compl Date <u>7-21</u> Dil String Dia <u>5 1</u> Oil String Depth <u>3</u> Sing Formation (s) Bowers sand	-4.7 1.75
riginal Well Data: F Elev. <u>156</u> TD <u>3224</u> PBD ong. Dia <u>2 3/8</u> Tbng Depth <u>3192</u> C erf Interval (s) <u>Open hole</u> ben Hole Interval Produc ESULTS OF WORKOVER: ate of Test 1 Production, bbls. per day	3209 to Prod. Int. <u>3216</u> Compl Date <u>7-21</u> Dil String Dia <u>5 1</u> Oil String Depth <u>3</u> Sing Formation (s) Bowers sand BEFORE AFTER	
riginal Well Data: F Elev. <u>156</u> TD <u>3224</u> PBD ong. Dia <u>2 3/8</u> Tbng Depth <u>3192</u> C erf Interval (s) <u>Open hole</u> pen Hole Interval Produc ESULTS OF WORKOVER: ate of Test Il Production, bbls. per day as Production, Mcf per day	3209 to Prod. Int. 3216 Compl Date 7-24 Dil String Dia 5 - 1 Oil String Depth 3 Fing Formation (s) Bowers sand BEFORE AFTER 3-25-56 5-18-56	<u>-47</u> 175 5_
riginal Well Data: F Elev. <u>166</u> TD <u>3224</u> PBD ong. Dia <u>2 3/8</u> Tbng Depth <u>3192</u> C erf Interval (s) <u>Open hole</u> pen Hole Interval Produc ESULTS OF WORKOVER: ate of Test 1 Production, bbls. per day as Production, Mcf per day ater Production, bbls. per day	3209 to Compl Date 7-24 Prod. Int.3216 Compl Date 7-24 Dil String Dia 5 - 1 Oil String Depth 3 Sing Formation (s) Bowers sand BEFORE AFTER 3-25-56 5-18-54 0 10	-417 175
riginal Well Data: F Elev. <u>156</u> TD <u>3224</u> PBD bng. Dia <u>2 3/8</u> Tbng Depth <u>3192</u> C erf Interval (s) <u>Open hole</u> pen Hole Interval Produc FSULTS OF WORKOVER: ate of Test il Production, bbls. per day as Production, Mcf per day ater Production, bbls. per day ater Production, bbls. per day as Oil Ratio, cu. ft. per bbl.	3209 to Compl Date 7-24 Prod. Int.3216 Compl Date 7-24 Dil String Dia 5 - 1 Oil String Depth 3 Sing Formation (s) Bowers sand BEFORE AFTER 3-25-56 5-18-54 0 10	-4.7 1.75 5
riginal Well Data: F Elev. <u>156</u> TD <u>3224</u> PBD bng. Dia <u>2 3/8</u> Tbng Depth <u>3192</u> C erf Interval (s) <u>Open hole</u> pen Hole Interval Produc ESULTS OF WORKOVER: ate of Test il Production, bbls. per day as Production, Mcf per day ater Production, bbls. per day ater Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day	3209 to Compl Date 7-24 Prod. Int.3216 Compl Date 7-24 Dil String Dia 5 - 1 Oil String Depth 3 Sing Formation (s) Bowers sand BEFORE AFTER 3-25-56 5-18-54 0 10	
riginal Well Data: F Elev. <u>166</u> TD <u>3224</u> PBD bng. Dia <u>2 3/8</u> Tbng Depth <u>3192</u> C erf Interval (s) <u>Open hole</u> pen Hole Interval Produc ESULTS OF WORKOVER: ate of Test il Production, bbls. per day as Production, Mcf per day ater Production, bbls. per day ater Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day	3209 to Compl Date 7-24 Dil String Dia 5 - 1 Oil String Depth 3 Sing Formation (s) Bowers sand BEFORE AFTER 3-25-56 5-18-54 0 2.51 0 2.51 10 0 251 -0 Tide Water Associated Oil Cometer	<u>-4.7</u> 1.75
riginal Well Data: F Elev. <u>166</u> TD <u>3224</u> PBD bng. Dia <u>2 3/8</u> Tbng Depth <u>3192</u> C erf Interval (s) <u>Open hole</u> pen Hole Interval Produc ESULTS OF WORKOVER: ate of Test il Production, bbls. per day as Production, Mcf per day ater Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day	3209 to Prod. Int.3216 Compl Date 7-24 Dil String Dia 5 - 1 Oil String Depth 3 Sing Formation (s) Bowers sand BEFORE AFTER 3-25-56 5-18-54 0 2.51 0 2.51 -0 -0 251 -0 Tide Water Associated Oil Company I hereby certify that the information give above is true and complete to the best of	
riginal Well Data: F Elev. <u></u>	3209 to Prod. Int.3216 Compl Date 7-24 Dil String Dia 5 - 1 Oil String Depth 3 Sing Formation (s) Bowers sand BEFORE AFTER 3-25-56 5-18-54 0 2.51 -0 -0 251 -0 Tide Water Associated Oil Company I hereby certify that the information give	
bng. Dia 2.3/8 ^{Tbng Depth 3192} Perf Interval (s) Open hele Open Hole Interval Produc ESULTS OF WORKOVER: Pate of Test Dil Production, bbls. per day Fas Production, Mcf per day Vater Production, bbls. per day Vater Production, bbls. per day Fas Oil Ratio, cu. ft. per bbl. Fas Well Potential, Mcf per day Vitnessed by E. Scott	3209 to Prod. Int.3216 Compl Date 7-24 Dil String Dia 5 - 1 Oil String Depth 3 Sing Formation (s) Bowers sand BEFORE AFTER 3-25-56 5-18-54 0 2.51 0 2.51 Tide Water Associated Oil Company I hereby certify that the information give above is true and complete to the best of my knowledge. Name State	