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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

5a. Indicate Type of Lease
State ☐ For ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name SECTION 31
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001	9. Well No. 411
4. Location of Well UNIT LETTER A 330 FEET FROM THE NORTH LINE AND 330 FEET FROM THE EAST LINE, SECTION 31 TOWNSHIP 18-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3645' GR	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER WATER SHUT-OFF <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-04-83: Plugged back from TD to 4120' with 1500# of 20-40 sand.
 11-07-83: Spot 5 bbls of 15% HCl acid. Set a 7" 24# Baker Model "K" CICR @ 3794'.
 11-08-83: Squeezed open hole 3938' to 4114' w/1500 gals Halliburton Flocheck + 75 sx Class "C" 50/50 poz mix cement with 2% CaCl2.
 11-10-83: Tagged cement above CICR @ 3781' and drld to 3871'.
 11-11-83: Drld out remaining cmt to 4114' (top of sand). Wash out sand 4114' to 4175'.
 11-14 to 11-16-83: Deepened well 4175' to 4290'. Ran a CNL/GR open hole caliper log from TD 4290' to 2200'.
 11-17-83: Ran 5" 15# Hyd FJ liner and set @ 4289', landing collar @ 4244', top of liner @ 3765'. Cemented liner w/75 sx Class "C" 50/50 poz mix cement. WOC 24 hrs.
 11-21-83: Tagged cement in 7" csg @ 3756'. Drld out cement to top of liner @ 3765'. Drld out landing collar @ 4244 and cement to 4270'. Pressure test liner top and 5" liner to 500 psi, held OK.
 11-22-83: Tagged btm @ 4270'. Spotted 125 gals 15% HCl-NEA acid from 4255' up to 4100'. Per'd 5" liner 4173' to 4252' (15', 30 holes).
 11-23-83: Acidized perfs 4173' to 4252' with 4500 gals 15% HCl-NEA acid.
 11-28-83: Installed production equipment and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE DECEMBER 5, 1983

APPROVED BY EDDIE SEAY TITLE OIL & GAS INSPECTOR DATE DEC 9 1983

CONDITIONS OF APPROVAL, IF ANY: