## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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POITUBINTEID		
SANTA FE		
FILE		
U.S.C.5.		
LAND OFFICE		
OPEHATOR		

## OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103 -

3.4	LHTA FE	SANTA FE, NEW MEXICO 87501	Revised 10-1-78		
-	ile	JANTA PE, NEW MEXICO 87501	7 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		
J.	.S.C.S.		to, Indicate Type of Leuse		
J	AND OFFICE		State Fee XX		
0	PEHATOR		5. State OII & Gas Lease No.		
<u> </u>					
	CUMPE	AN MOTICES AND DEDODIS ON WELLS			
	SUNDA THE POR MAD SINT SEU TON OUT	LY NOTICES AND REPORTS ON WELLS  PROBLES TO PHILL ON TO DEEPEN ON PILLS BACK TO A DIFFERENT RESERVOIR.  TON FOR PERMIT = "" (FORM C-101) FOR SUCH PROPOSALS.)			
	USE "APPLICAT	ION FOR PERMIT -** (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name		
1. OIL (VV) 5A3 (					
WEL	L XX FELL	OTHER-	N. HOBBS (G/SA) UNIT		
2. Name	of Operator		8. Fam or Lease Name		
SHFI	LL OIL COMPANY		SECTION 31		
3. Address of Operator			9. Well No.		
			437		
P. O. BOX 991, HOUSTON, TEXAS 77001			4]] 10. Field and Pool, or Wildcat		
4. Location of Well					
Umi	T LETTER A	330 FEET FROM THE NORTH LINE AND 330 FEET FROM	HOBBS (G/SA)		
<b>.</b>					
	FAST '	ON 31 TOWNSHIP 18-S RANGE 38-E NMPM.			
THE	LAST LINE, SECTI	ON JE TOWNSHIP 10-3 RANGE 30-E NMPM.			
-	mmmm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County		
/////:			VIIIIII/		
77777		\\\\\\ 3645' GR	LEA AMMINI		
lé.	Check	Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data		
		••	REPORT OF:		
	NOTICEOFI	100 10. Sobbeque.	KEI SIK. SI.		
PERFOR	M REMEDIAL WORK	PLUG AND ABANDON A REMEDIAL WORK	ALTERING CASING		
TEMPOR	ARILY ABANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT		
PULL 08	A ALTER CABING	CHANGE PLANS CASING TEST AND CEMENT JQ8			
		OTHER			
07.61	WATER SHUT-OFF	X			
<b>0.</b>					
17. Des	cribe Proposed or Completed O	perations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed		
wor.	k) SEE RULE 1103.	•			
1.	Plug back from TD	to 4120' with 20-40 sand.	•		
	rrag back rrom rb	to TIES WITH ES TO Suita.			
2	Cot 711 compact with	inan 0 200011 Canada Constitute and Canada Canada	7 7 /20201 43001)		
۷.	set / cement reta	iner @ 3900'+. Squeeze Grayburg and San Andres Z	one 1 (3938' - 4120')		
	with 1500 gals of	flochek and $\overline{7}5$ sx Class "C" $50/\overline{5}0$ poz mix cement	with 2% CaCl2. WOC		
	24 hrs.				
			_		
3.	3. Drill out cement retainer and cement to 4120'+. Deepen well to 4290'.				
٠.	Diffi da d'edinefi d'i	- Deepen well to 4720 - Deepen well to 423	, ,		
Λ	4. Run a CNL/GR/Caliper log from 4290' to 2290'.				
4.	Ruff a CNL/GR/Callp	er rug from 4290° to 2290°.			
_					
5.	· · · · · · · · · · · · · · · · · ·				
	WOC 24 hrs.				
	·				
. 6.	Clean out csg to t	cop of liner. Clean out liner to landing collar.	Perforate and acid		

FORE TITLE SUPERVISOR REG. & PERMITTING DATE OCTOBER 12, 1983 ORIGINAL SIGNED BY EDDIE SEAY

treat based on CNL/GR log evaluation.

7. Install production equipment and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.