

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate	Nature	of	Report	hv	Checking	Below
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REPORT ON BEGINNING	REPORT ON RESULT OF TEST	REPORT ON	X
DRILLING OPERATIONS	OF CASING SHUT-OFF	REPAIRING WELL	
REPORT ON RESULT	REPORT ON RECOMPLETION	REPORT ON	
OF PLUGGING WELL	OPERATION	(Other)	

Hobbs, New Mexico November 5, 1953 (Date

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Cities Service Oil Company		Fowler			
(Company or Operat			(Lease)		
J. P. "Bum" Gibbins		Well No. 1	the NE 1/4	NE 1/4 of Sec. 31	
(Contractor)		, , , , , , , , , , , , , , , , , , , ,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
T. 18, R. 38, NMPM.,	Hobbs	Pool,	Lea	County.	
The Dates of this work were as folows:	October 20 to Oct	<b>ober 29, 1953, i</b> n	clusive		
Notice of intention to do the work (was) (	submitted on Form	C-102 on <b>Oc</b>	tober 15	19 <b>53</b>	
Trouce of Intention to do the work (was) (Manage Subinitied on		(Cross	out incorrect words	;)	

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

A workover rig was moved in. Well was killed with mud and tubing pulled. A dalog casing survey was run and holes were found at 964', 1894', 2187' and 2211'. Bad sections of casing were found at 1900-2300' and 2500-2530'. Set Halliburton Magnesium Bridge Plug at 2700', perforated 7" casing at 2530' with 2-1/2" holes. Set Halliburton DM retainer at 2470' and comented with 400 sacks containing 4% gel. Circulated out 100 sacks. Plug was down at 7:15 A.M. 10-22-53. Temperature survey was run from 0 to 600' showing cement to surface behind the 7" casing. Coment was found at 8601 inside the 7" casing and was drilled out to top of bridge plug. Casing was tested with 1000# pressure and was found to be satisfactory. Plug was drilled and well put to producing. All surface connections were tested and there was no pressure and no flow.

Witnessed by Charles M. Hartwell	Cities Servi	ce Oil Company	District Superintendent
(Name)	()	Company)	(Title)
Approved: OIL CONSERVATION COMMISSIO	2N	I hereby certify that the to the best of my know Name.	e information given above if true and complete viedge.
(Name)		Position. Distr	ict Superintendent
Engineer District 1 / NOV	1 0 1953		s Service Oil Company
(Title)	(Date)	AddressBox 9	7, Hobbs, New Mexico