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	NO. OF COPIES RECEIVED	Í				
	DISTRIBUTION		ONGERVATION COMMISSION			
	SANTA FE	REQUEST FOR ALLOWABLE			Form C-104 Superseder Old C-104 and C-11	
	rile		AND		Effective 1-1-65	
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	L GAS		
	01L					
	TRANSPORTER GAS					
	OPERATOR		•			
1.	PRORATION OFFICE	L	· · · · · · · · · · · · · · · · · · ·			
	SHELL WESTERN E&P INC.		· ,			
	Address					
	200 NORTH DAIRY ASHFORD	D, P. O. BOX 991, HOUSTO				
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well	Change in Transporter of: Oll Dry Go				
	Change in Ownership X	Casinghead Gas Conden				
				<del></del>		
	If change of ownership give name and address of previous owner	SHELL OIL COMPANY, P. O	. BOX 991, HOUSTON, TE	XAS 7700	1	
H.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	ormation Kind of L	ease		Lease No.
	N. HOBBS G/SA UNIT SEC.	31 311 HOBBS (G/SA)	94 X4 X X X	¢¥XXXX Fee		2000.000
	Location					
	Unit Letter B;440	) Feet From The NORTH Lir	no and Feet 7:	om The	EAST	
		100	205	1		
	Line of Section 31 Tow	mship 185 Range	38E , NMPM,	LEA		County
231	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	AS INPUT WELL			
	Name of Authorized Transporter of Oli	ar Condensate	Aidress (Give address to which a	proved copy o	of this form is to b	e scnt)
	l		· · · · · · · · · · · · · · · · · · ·		·	
	Name of Authorized Transporter of Cas	inghead Gas 📄 🛛 or Dry Gas 🧱	Address (Give address to which a	proved copy a	of this form is to b	e sent)
	•	Unit Sec. Twp. P.ge.	Is gas actually connected?	When	<u> </u>	
	If well produces oil or liquids,					
If this production is commingled with that from any other lease or pool, give commingling order number:						
IV. COMPLETION DATA						
	Designate Type of Completion	n - (X)	New Well Workover Deepen	Plug Bo	ack   Same Restv.	Diff. Resty.
÷	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.	 D	1
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing	Depth	
		<u> </u>				
	Perforations		Depth		Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	1	SACKS CEMEN	тт •
		· · · · · · · · · · · · · · · · · · ·				
		l				
		DO ALLOWARLE (Test must be a		i		
Υ.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)					
	Date First New Oil Hun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
		Tubing Pressure	Casing Pressure	Choke	S170	
	Longth of Test	I FANTLA LIABETTO	America 1. include			•
	Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas-M	CF	
	· · · · · · · · · · · · · · · · · · ·					,
	GAS WELL	It south of These	The Contract (14/05		of Condensat	·······.
	Actual Prod. Test-MCF/D	Length of Test	Ebla. Condunsate/MMCF	Gravity	of Condensate	
	Testing Method (pitot, tack pr.)	Tubing Pressure ( filmt-in )	Cosing Pressure (Shut-in).	Choke !	Sice	
	•					
VI	CERTIFICATE OF COMPLIANC	CE	OIL CONSEP	VATION	COMMISSION	
			JA JA	OIL CONSERVATION COMMISSION JAN 26 1984		
	I hereby certify that the rules and r Commission have been compiled w	APPROVED				
	above is true and complete to the		BY. CRIS MAL SIGNED BY JERRY SEXTON			
		•	TITLE			
	K 161		This form is to be filed in compliance with RULE 1104.			
	A. Naven	This form is to be filed If this is a request for a				
	(Signa	well, this form must be acco	mpanied by -	a tabulation of t	ho devis:	
	ATTORNEY-IN-FACT	•	tests taken on the well in accordance with RULE 111. All soctions of this form must be filled out completely for sit			
(Title)			able on now and recompleted wells.			
	······································	FFECTIVE JANUARY 1, 1984	Fill out only Sections	I. II. III. an	id VI for change for such change	of condition
	(Do	te)	well name or number, or transporter, or other auch change of condition			