

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- INJECTOR	7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name SECTION 31
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001	9. Well No. 311
4. Location of Well UNIT LETTER B 440 FEET FROM THE NORTH LINE AND 2310 FEET FROM THE EAST LINE, SECTION 31 TOWNSHIP 18-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3649' GR	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER CONVERT TO UPPER GRAYBURG INJECTOR <input checked="" type="checkbox"/> PMX-89	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-1-82: CO to 4190'. Ran 5" Guiberson Uni-pkr VI and st @3985'. Pressure tested to 500 psi, held OK.
- 4-2-82: Ran CBL/GR/CCL logs from TD 3971' to 95'. ROC @3070'.
- 4-6-82: Spotted 3 bbls of HCl-NEA acid 4050' up to 3846'. Retrieved BP. Perf'd 5" liner 3976' - 3980', 3990' - 4000', 4034' - 4042' (25', 100 holes).
- 4-7-82: Acidized perfs w/3100 gals 15% HCl acid plus 5% Pentafax AE 122.
- 4-8-82: Set Guiberson Uni-Pkr VI @3899' w/8,000# tension. Well complete for injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE APRIL 22, 1982

APPROVED BY JOEY SEXTON
DISTRICT 1 SUPR.

TITLE _____ DATE APR 27 1982

CONDITIONS OF APPROVAL, IF ANY: