

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- INJECTOR	7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name SECTION 31
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001	9. Well No. 311
4. Location of Well UNIT LETTER B 440 FEET FROM THE NORTH LINE AND 2310 FEET FROM THE EAST LINE, SECTION 31 TOWNSHIP 18-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3649' GR	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> CONVERT TO UPPER GRAYBURG INJECTOR	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
PMX - 89			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- Clean out to +4100'. Set RBP @3985'. Run CBL/GR/CCL from 3985' to surface. Pull RBP.
- Spot 3 bbls of acid @4050'. Perforate from top down 3976'-80', 3990'-4000', 4034'-42' (25', 100 holes).
- Clean out PBDT (4192').
- Acidize w/3100 gals of 15% HCl-NEA acid.
- Set Guiberson Uni-Packer VI @3900'. Take injectivity test and complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. J. Fore A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE APRIL 12, 1982

ORIGINAL SIGNED BY

JERRY ST. JOHN

APPROVED BY _____ TITLE _____ DATE APR 17 1982

CONDITIONS OF APPROVAL, IF ANY: