

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

FILE IN TRIPLICATE

**OIL CONSERVATION DIVISION**

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.  
Santa Fe, NM 87505

DISTRICT II  
811 S. 1st Street, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-07492

5. Indicate Type of Lease  
FED ☐ STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101 FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  
NORTH HOBBS (G/SA) UNIT

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other INJECTOR

Section 31

2. Name of Operator  
OXY PERMIAN LTD

8. Well No. 321

3. Address of Operator  
1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200

9. Pool name or Wildcat HOBBS (G/SA)

4. Well Location  
Unit Letter G : 2200 Feet From The NORTH Line and 2310 Feet From The EAST Line  
Section 31 Township 18S Range 38E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT GR, etc.)  
3644' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: SQZ perfs in San Andres Zone 2-C <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  
SEE RULE 1103.

1. RUPU. Pull beam production equipment.
2. Test CIBP to 4135'.
3. Set RBP @110'. Dig out and replace wellhead.
4. Stimulate perfs w/1260 g 15% HCL Acid.
5. RIH w/137 jts 2-7/8" tbg. TAC 6 jts above SN. SN = 4275'.

Rig Up Date: 03/12/2003

Rig Down Date: 03/20/2003

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE SR. ENGR TECH DATE 03/22/2003  
TYPE OR PRINT NAME ROBERT GILBERT TELEPHONE NO. 505/397-8200

(This space for State Use)

APPROVED BY GARY W. WINK TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 28 2003  
CONDITIONS OF APPROVAL IF ANY: