

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

SHELL WESTERN E&P INC.

3. Address of Operator

P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)

7. Lease Name or Unit Agreement Name

N. HOBBS (G/SA) UNIT
SECTION 31

8. Well No.

321

9. Pool name or Wildcat

HOBBS (G/SA)

4. Well Location

Unit Letter G : 2200 Feet From The NORTH Line and 2310 Feet From The EAST Line

Section

31

Township

18S

Range

38E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3644' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Dgn, Install 5-1/2" Inr, Perf & Acdz ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. PDH w/prod equip.

2. CO to current TD (4212').

3. Dpn well to 4310'.

4. Run BHCS/DLL/MSFL/GR log from TD to 3957'. Run CNL/GR from TD to surf.

5. Install 5-1/2" 15.5# J-55 Inr from ±3800' to 4308'.

6. Cmt Inr w/150 sx Cls "C" cmt + 1/4#/sk flocele + 5#/sk Gilsonite.

7. WOC overnite.

8. Pres tst csg & TOL to 500#.

9. RIH w/4-3/4" bit to 5-1/2" FC. Circ well chn.

10. Run CBL from PBTD to TOL.

11. Spot 300 gals 15% HCl @ well btm.

12. Perf unitized interval (2 JSPE) @ depths based on log eval.

13. Acdz perms w/treatment sch determined after log eval.

14. Install prod equip & ret to prod.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

J. H. Smitherman

TITLE

REGULATORY SUPV.

DATE

1-11-90

TYPE OR PRINT NAME

J. H. SMITHERMAN

(713) 870-3797

TELEPHONE NO.

(This space for ORIGINAL SIGNED BY JERRY SEATON
DISTRICT I SUPERVISOR)

APPROVED BY

TITLE

DATE

JAN 16 1990

CONDITIONS OF APPROVAL, IF ANY: