

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name SECTION 31
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001	9. Well No. 321
4. Location of Well UNIT LETTER G, 2200 FEET FROM THE NORTH LINE AND 2310 FEET FROM THE EAST LINE, SECTION 31 TOWNSHIP 18-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3644' GR	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER REPAIR CASING LEAKS AND ACIDIZED' <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-11-82: Set RBP and FB pkr at the following depths and pressure tested - did not hold.
Set RBP @ 3900' and FB pkr @ 3830'; RBP @ 3915', pkr @ 3900'; RBP @ 3800', pkr @ 3790'; RBP @ 3700', pkr @ 3685'.
5-12-82: Set RBP @ 3900' and pkr @ 3885'. Pressure tested plug and pkr to 1000 psi - did not hold. Reset RBP @ 3824' and pkr @ 3800'. Pressure tested plug and pkr to 600 psi - held OK. Spotted 4 sx 12-20 frac sand on RBP.
5-13-82: Isolated csg leaks @ 320' and 380'.
5-14-82: Shot 2 squeeze holes in 7" csg @ 400'. Mixed and pumped 250 sx Class "C" cmt w/1st 150 sx containing 5% CFR friction reducer.
5-17-82 to 5-18-82: Tagged cmt @ 175'. Drld to 235'. Pressure tested to 500# - held OK. Drld remainder of cmt and stringers. Fell out of cmt @ 460'.
5-19-82: Acidized open hole w/3,000 gals 15% HCl-NEA.
5-20-82: Installed production equipment and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE OCTOBER 21, 1982

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY DISTRICT 1 SUPER.
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

OCT 26 1982

RECEIVED

OCT 25 1982

O.C.D.
HOBBS OFFICE