STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LANO OFFICE		
OPERATOR		

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-103 - Revised 19-1-78

SANTA FE, NEW MEXICO 87501	Kevised 15 - 1 - 70
FILE	Sa. Indicate Type of Lease
U.S.G.S. LAND OFFICE	State Tee X
OPERATOR	5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO ORILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "SAPPLICATION FOR PERMIT -" FORM C-101) FOR SUCH PROPOSALS.)	
1.	7. Unit Agreement Name
OIL GAS OTHER-	N. HOBBS (G/SA) UNIT
2. Name of Operator	8. Farm or Lease Name
SHELL OIL COMPANY	SECTION 31
3. Address of Operator	9. Well No.
P. O. BOX 991, HOUSTON, TEXAS 77001	321
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER G . 2200 FEET FROM THE NORTH LINE AND 2310	HOBBS (G/SA)
UNIT LETTER	
THE EAST LINE, SECTION 31 TOWNSHIP 18-S MANGE 38-E	MARK ()
THE CIRC, SECTION TOWNSHIP	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3644' GR	LEA ())))))
Check Appropriate Box To Indicate Nature of Notice, Report	or Other Data
	EQUENT REPORT OF:
NOTICE OF INTENTION TO.	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	
OTHER	
REPAIR CASING LEAK AND ACID TREAT XX	
-	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, work) SEE RULE 1903.	including estimated date of starting any proposed
1. Set RBP @ 3900' + and FBRC @ 3800'. Test RBP, FBRC and tub	oing to 100 psi. Reset FBRC
0+ 120' intervals and test each setting to 500 psi. Locate	e casing leaks.
_	
2. Spot 15' sand on RBP. Speeze casing leaks below a cement r	retainer.
3. Drill out cement retainer and cement, testing at 60' interv	als. Re-squeeze any interval
that will not test.	
4. Reverse off sand and retrieve B P.	
5. Acidize open hole with 3000 gals 15% HCL - NEA.	
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Be 1 and 1 a	
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
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delle Chestaton A. J. FORE SUPERVISOR REG. & PER	RMITTING MARCH 30. 1982
esculor actual little of the title	DATE THINGS ON TOOL
ORIGINAL SIGNED BY .	APR 2 1982
on seems bunger by .	APR 2 1982

ORIGINAL SIGNED BY . JERRY SEXTON