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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator CITIES SERVICE OIL COMPANY	8. Farm or Lease Name Fowler
3. Address of Operator P.O. Box 69, Hobbs, N.M. 88240	9. Well No. 6
4. Location of Well UNIT LETTER H , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 18s RANGE 38E NMPM.	10. Field and Pool, or Wildcat Bowers-Svn Rvs
15. Elevation (Show whether DF, RT, GR, etc.) 3647 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to plug and abandon the above well in the following manner:

1. Rig up pulling unit and check to see if hole will hold fluid.
2. Pull rods, pump and tubing.
3. (a) If hole will hold fluid proceed with Step No. 4.
(b) If hole will not hold fluid set a BP @ 3100' and dump a 2 sack cement plug on top of BP (5½" set and cemented @ 3173') and skip step No. 4.
4. Load hole with mud laden fluid and spot a 25 sack cement plug ½ below and ½ above casing shoe @ 3173'.
5. Spot a 25 sack cement plug ½ below and ½ above the top of salt at 1500'.
6. Set a 10 sack cement surface plug @ approx. 30' - 0' with a 4" dry hole marker extending 4' above ground.
7. Clean location of all equipment and debris.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **District Admin. Supervisor** DATE **Jan. 27, 1972**

APPROVED BY **Orig. Signed by Joe D. Ramey** TITLE _____ DATE **JAN 28 1972**
CONDITIONS OF APPROVAL, IF ANY: **Dist. I, Supv.**

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JAN 21 1972

ONE CONSERVATION COMM.

NOV 1971