

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Fowler	
9. Well No. 7	
10. Field and Pool, or Wildcat Bowers Svn Rvs	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator CITIES SERVICE OIL COMPANY	
3. Address of Operator P.O. Box 69, Hobbs, N.M. 88240	
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM East THE 31 LINE, SECTION 18S TOWNSHIP 38E RANGE NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3652 DF	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to plug and abandon the above well in the following manner:

1. Rig up pulling unit and see if hole will hold fluid.
2. Pull rods, pump and tubing
3. (a) If hole will hold fluid proceed with Step No. 4
(b) If hole will not hold fluid set a BP @ 3100' and dump a 2 sack cement plug on top of BP (5½ set and cemented @ 3165') and skip step No. 4
4. Load hole with mud laden fluid and spot a 25 sack cement plug ½ above and ½ below casing shoe @ 3165'.
5. Spot a 25 sack cement plug ½ below and ½ above the top of salt @ 1500.
6. Set a 10 sack cement surface plug @ approx. 30--0' with a 4" dry hole marker extending 4' above ground.
7. Clean location of all equipment and debris.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____	TITLE Dist. Admin. Supervisor	DATE Jan. 27, 1972
Orig. Signed by Joe D. Ramey Dist. I. Supv.		
APPROVED BY _____	TITLE _____	DATE JAN 28 1972
CONDITIONS OF APPROVAL, IF ANY:		