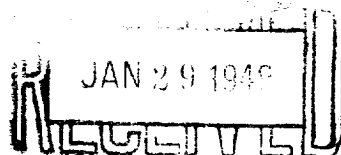


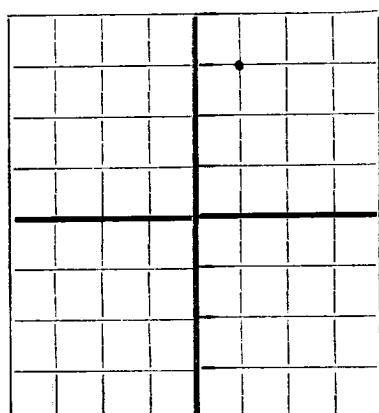
FORM C-105



HOBBS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Cities Service Oil Company
Company or Operator
Fowler
Well No. 7
in C NW NE of Sec. 31, T. 18S
Lease
R. 38E, N. M. P. M., Bowers
Field, Lea
County.
Well is 660 feet south of the North line and 1980 feet west of the East line of 31-18S-38E
If State land the oil and gas lease is No. -- Assignment No. --
If patented land the owner is Clara Fowler, Address Hobbs, New Mexico
If Government land the permittee is --, Address --
The Lessee is Cities Service Oil Company, Address Empire-Masonic Bldg., Bartlesville, Oklahoma
Drilling commenced January 7, 1948. Drilling was completed January 20, 1948
Name of drilling contractor Two - States Drilling Company, Address Dallas, Texas
Elevation above sea level at top of casing 3652' feet.
The information given is to be kept confidential until --, 19 --.

OIL SANDS OR ZONES

No. 1, from 3195' to 3201' No. 4, from -- to --
No. 2, from 3229' to 3242' No. 5, from -- to --
No. 3, from -- to -- No. 6, from -- to --

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from -- to -- feet. --
No. 2, from -- to -- feet. --
No. 3, from -- to -- feet. --
No. 4, from -- to -- feet. --

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
3 5/8"	25.5	3 V	LALP	289.54'					
5 1/2"	14	3 R	H-4088	3158.64'	Float collar and	audie shoe			
2" EUE	4.7		H-4088	3242.64'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
11 1/2"	8 5/8"	297'	175	Plug	--	--
7 3/4"	5 1/2"	3164.5'	600	Plug	--	--
	2" EUE	3248'				

PLUGS AND ADAPTERS

Heaving plug—Material -- Length -- Depth Set --
Adapters—Material -- Size --

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment Well was neither shot nor acidized

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

None

TOOLS USED

Rotary tools were used from 0' feet to 3252' feet, and from -- feet to -- feet
Cable tools were used from -- feet to -- feet, and from -- feet to -- feet

PRODUCTION

Put to producing January 22, 1948
The production of the first 24 hours was 45 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, Be. 42.0
If gas well, cu. ft. per 24 hours -- Gallons gasoline per 1,000 cu. ft. of gas --
Rock pressure, lbs. per sq. in. --

EMPLOYEES

--, Driller --, Driller
--, Driller --, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 26th day of January, 1948

Hobbs, New Mexico 1-26-48
Place Date
Name [Signature]
Position District Superintendent
Cities Service Oil Company