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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name Berry
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER P . 330 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 18-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3635' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Open additional pay
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/> liner	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-17-72 to 10-31-72

1. Pulled rods, pump and tubing.
2. Perforated 5" liner at 4112', 4122', 4124', 4134', & 4136' w/1 JSPF.
3. Acidized perfs 4112-4136' w/2500 gals 15% NEA.
4. Cement squeezed perforations 3939-3970', 4112-4136' with 150 sx neat cement.
5. Perforated 5" liner at 4122', 4124', 4134', 4136', 4166', 4167', 4168', 4169', 4170', 4171', 4172', 4173', 4174', 4175', 4176' (15 holes) with 1 JSPF.
6. Acidized 4200-4215' with 1000 gals 15% NEA.
7. Acidized 4166-4176' with 1000 gals 15% NEA.
8. Acidized 4122-4136 with 1000 gals 15% NEA.
9. Ran 134 jts 2" tubing, hung at 4209'. Ran 2" x 1 1/2" x 4' RWAC pump on 166 - 3/4" rods.
10. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A.E. Cordray A.E. Cordray Staff Engineer DATE 11-8-72
Orig. Signed by
John Runyan Geologist
APPROVED BY _____ TITLE _____ DATE NOV 13 1972
CONDITIONS OF APPROVAL, IF ANY: